

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NATURAL BUTTES UNIT 384-23E
SE/SE, SEC. 23, T9S, R21E
UINTAH COUNTY, UTAH
LEASE NO.: U-0149075
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 18 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **491' FSL, 929' FEL** *626990 X 40.01564*
At proposed prod. Zone *4430343 Y SE/SE -109.51202*

5. Lease Serial No.

U-0149075

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

NATURAL BUTTES UNIT 384-23E

9. API Well No.

43-047-35889

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 23, T9S, R21E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

16.26 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **491'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

640

17. Spacing Unit dedicated to this well

'

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9900'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4892.2 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

August 6, 2004

Title

Agent

Approved by (Signature)

Bradley G. Hill

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

08-26-04

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

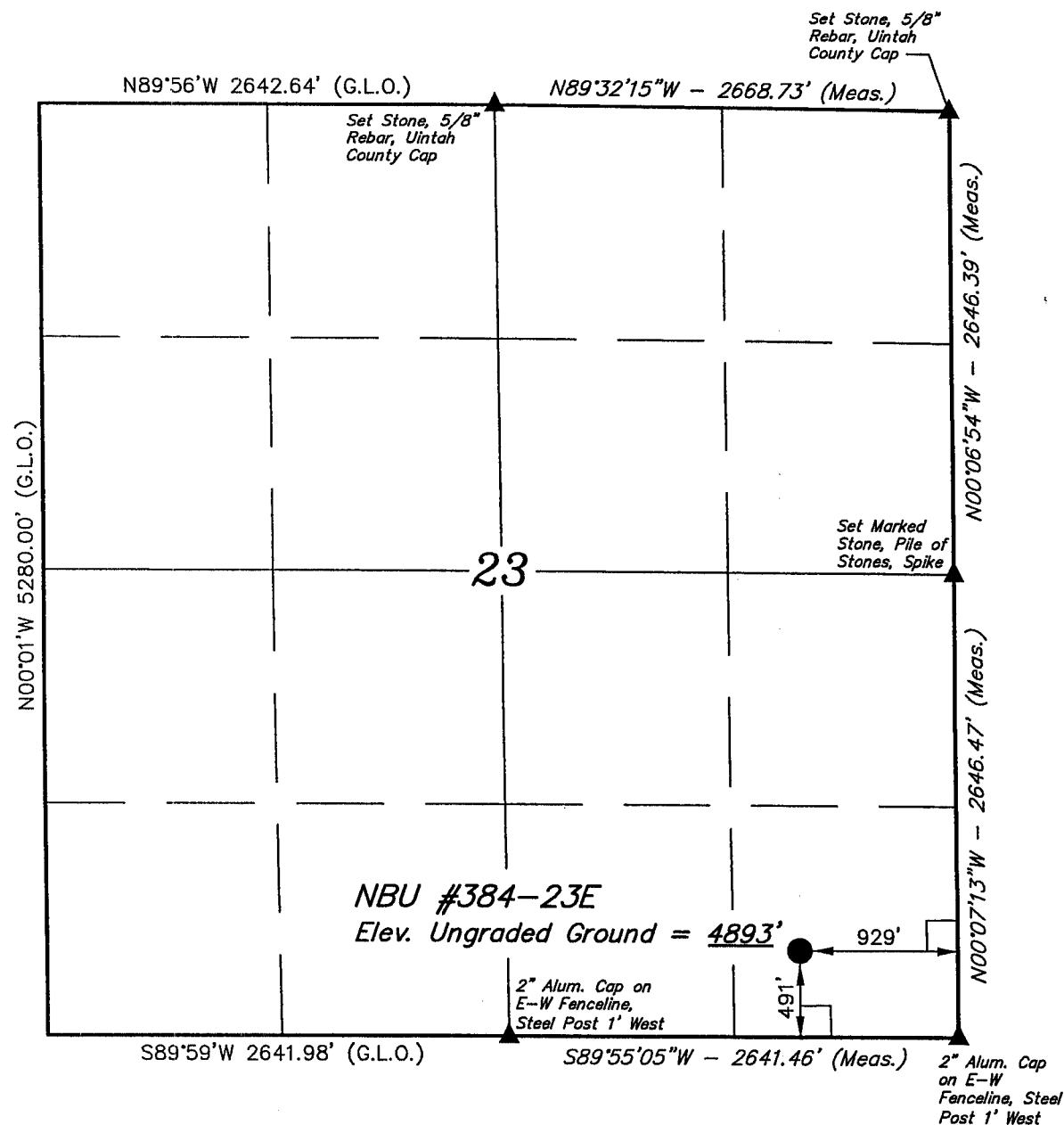
*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

**RECEIVED
AUG 18 2004**

T9S, R21E, S.L.B.&M.



LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°00'56.21" (40.015614)
 LONGITUDE = 109°30'43.73" (109.512147)

EOG RESOURCES, INC.

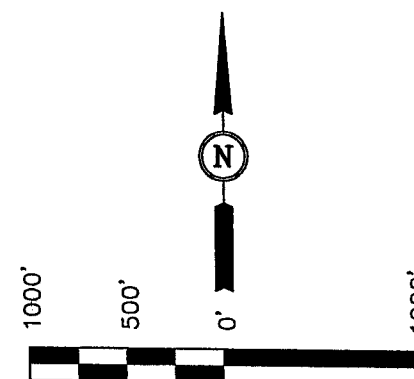
Well location, NBU #384-23E, located as shown in the SE 1/4 SE 1/4 of Section 23, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-11-04	DATE DRAWN: 05-15-04
PARTY B.B. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NATURAL BUTTES UNIT 384-23E SE/SE, SEC. 23, T9S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,308'
Wasatch	4,820'
Island	7,567'
KMV Price River	7,827'
KMV Price River Middle	8,516'
KMV Price River Lower	9,360'
Sego	9,775'

EST. TD: 9,900'

Anticipated BHP 4300 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	9900' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 384-23E SE/SE, SEC. 23, T9S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss -- no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs. Cased Hole Logs will be run.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 384-23E SE/SE, SEC. 23, T9S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

NATURAL BUTTES UNIT 384-23E
SE/SE, SEC. 23, T9S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

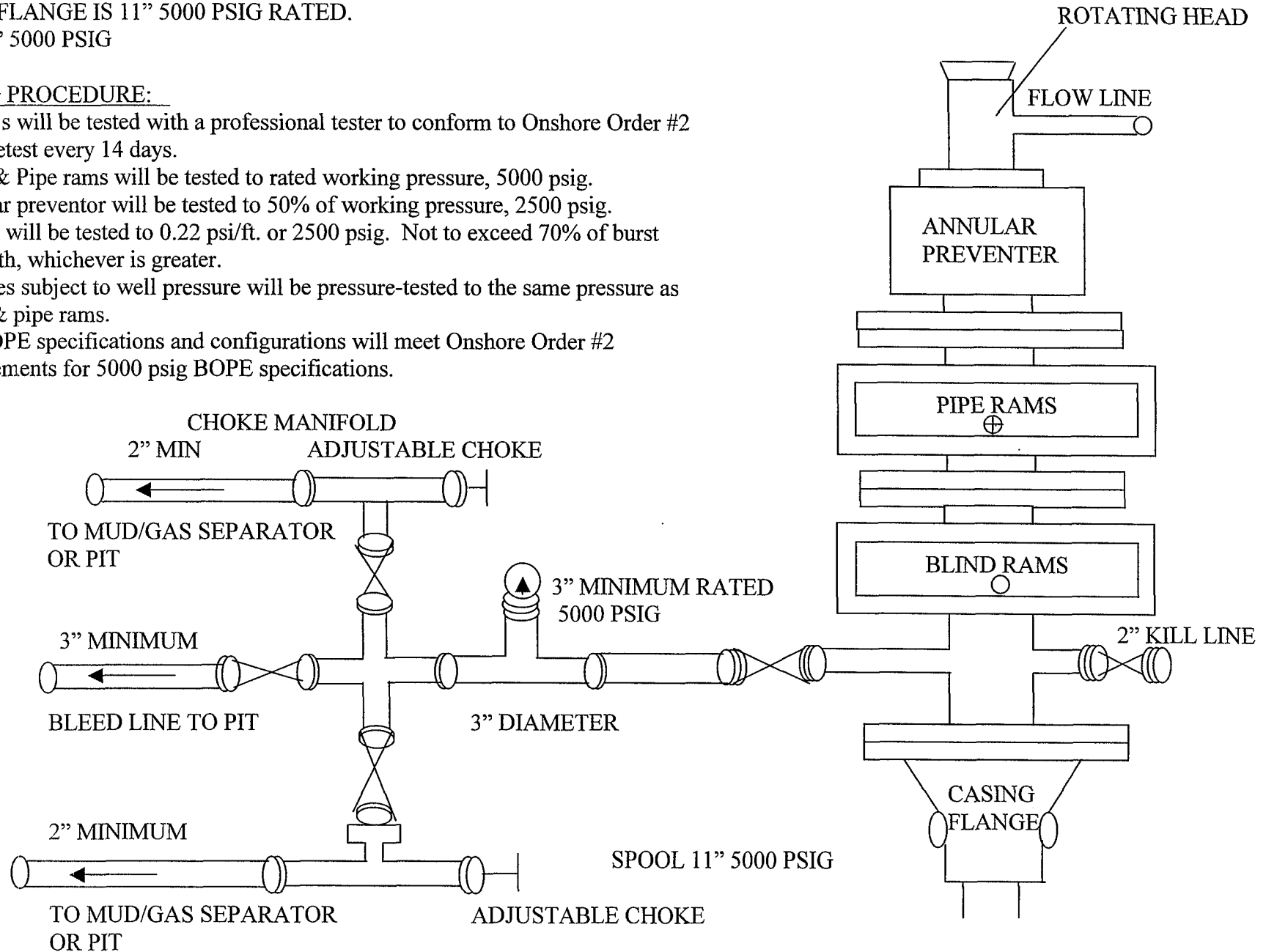
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Natural Buttes Unit 384-23E
Lease Number: U-0149075
Location: 491' FSL & 929' FEL, SE/SE, Sec. 23,
T9S, R21E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.26 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.
Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 34*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 795' from proposed location to a point in the SE/SE of Section 23, T9S, R21E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90

day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Corner #4 to the access road, as well as from Corner #6 to Corner #8.

Access to the well pad will be from the East.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Natural Buttes Unit 384-23E Well, located in the SE/SE of Section 23, T9S, R21E, Uintah County, Utah; Lease #U-0149075;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-6-2004
Date

Ed Smith
Agent

EOG RESOURCES, INC.
NBU #384-23E
SECTION 23, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 350' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.3 MILES.

EOG RESOURCES, INC.

NBU #384-23E

LOCATED IN UTAH COUNTY, UTAH

SECTION 23, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 11 04
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

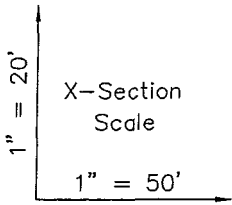
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

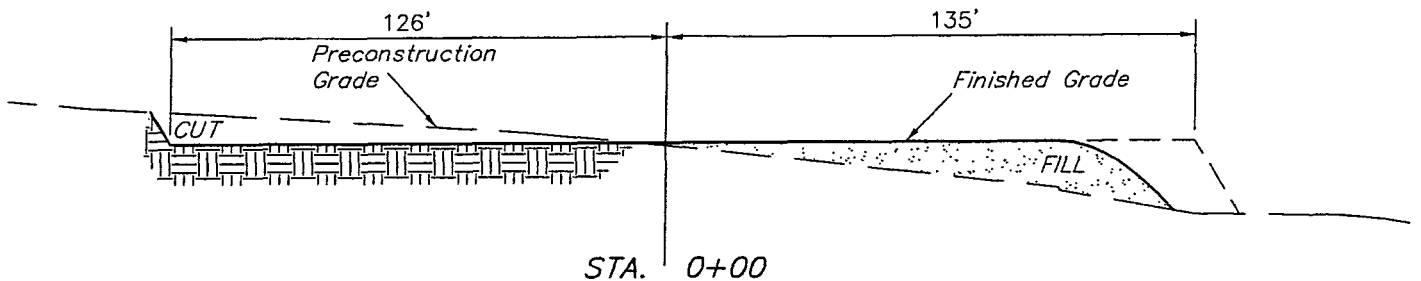
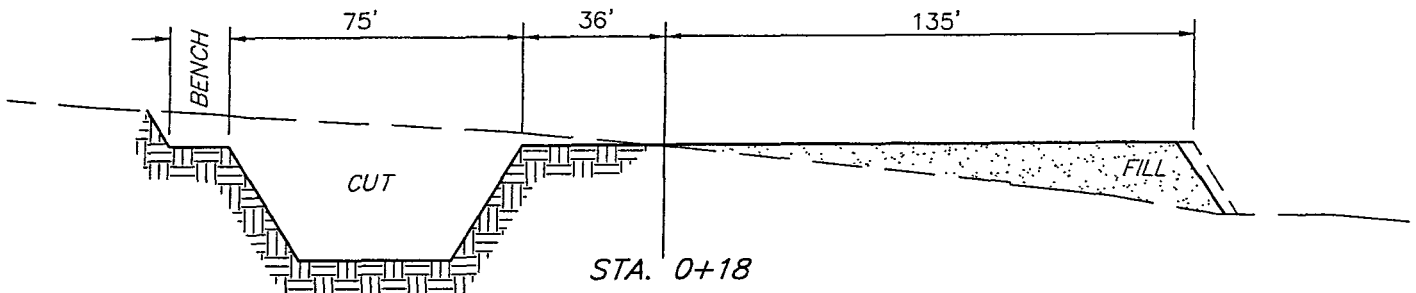
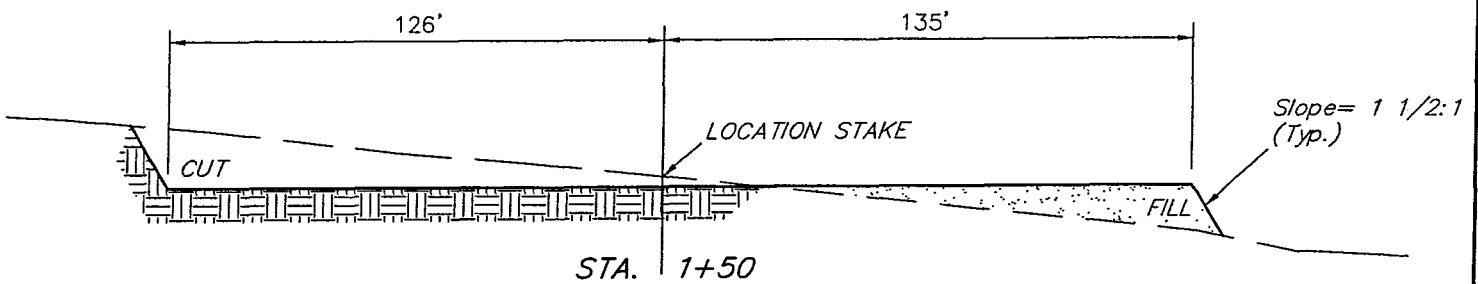
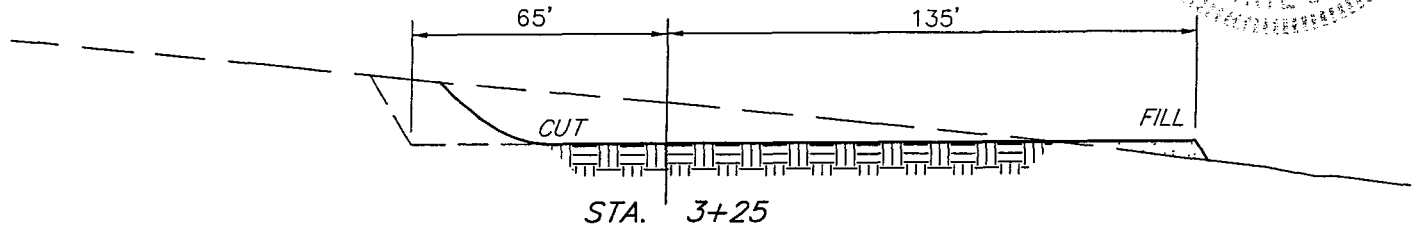
NBU #384-23E

SECTION 23, T9S, R21E, S.L.B.&M.

491' FSL 929' FEL



DATE: 05-17-04
Drawn By: D.COX

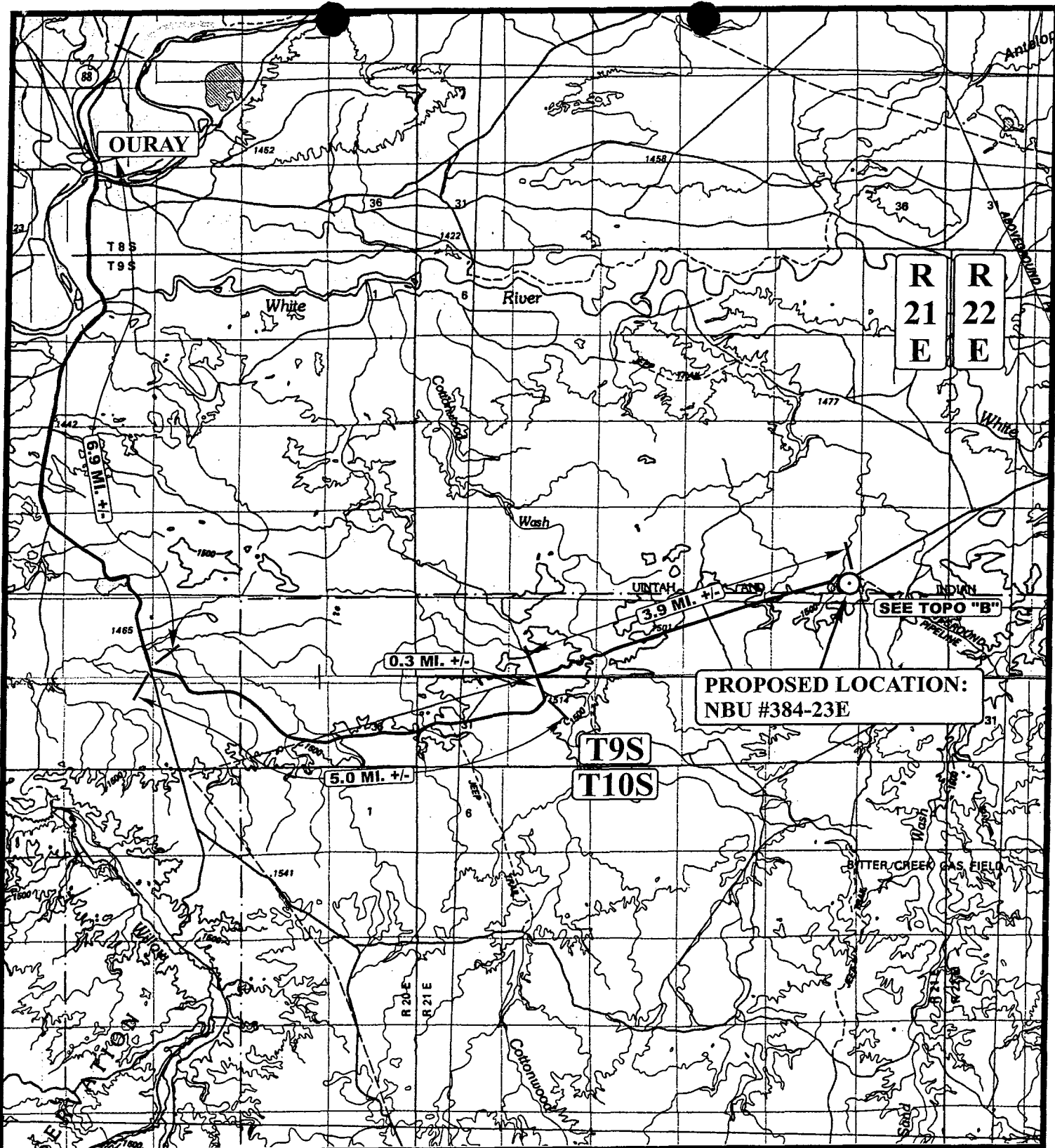


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,230 Cu. Yds.
Remaining Location	= 6,440 Cu. Yds.
TOTAL CUT	= 9,670 CU.YDS.
FILL	= 4,780 CU.YDS.

EXCESS MATERIAL	= 4,890 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,890 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

NBU #384-23E
SECTION 23, T9S, R21E, S.L.B.&M.
491' FSL 929' FEL



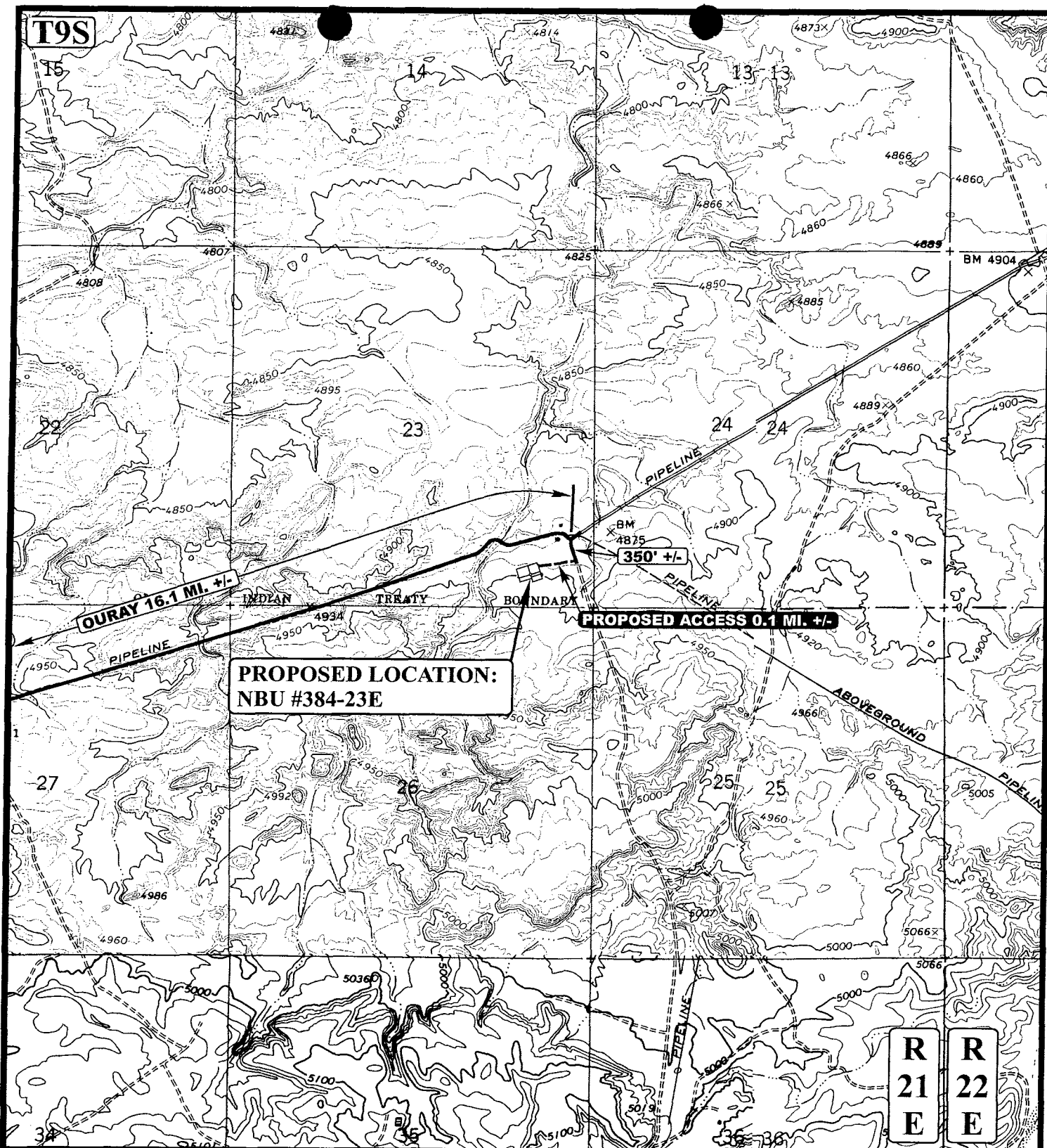
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 11 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

NBU #384-23E
SECTION 23, T9S, R21E, S.L.B.&M.
491' FSL 929' FEL



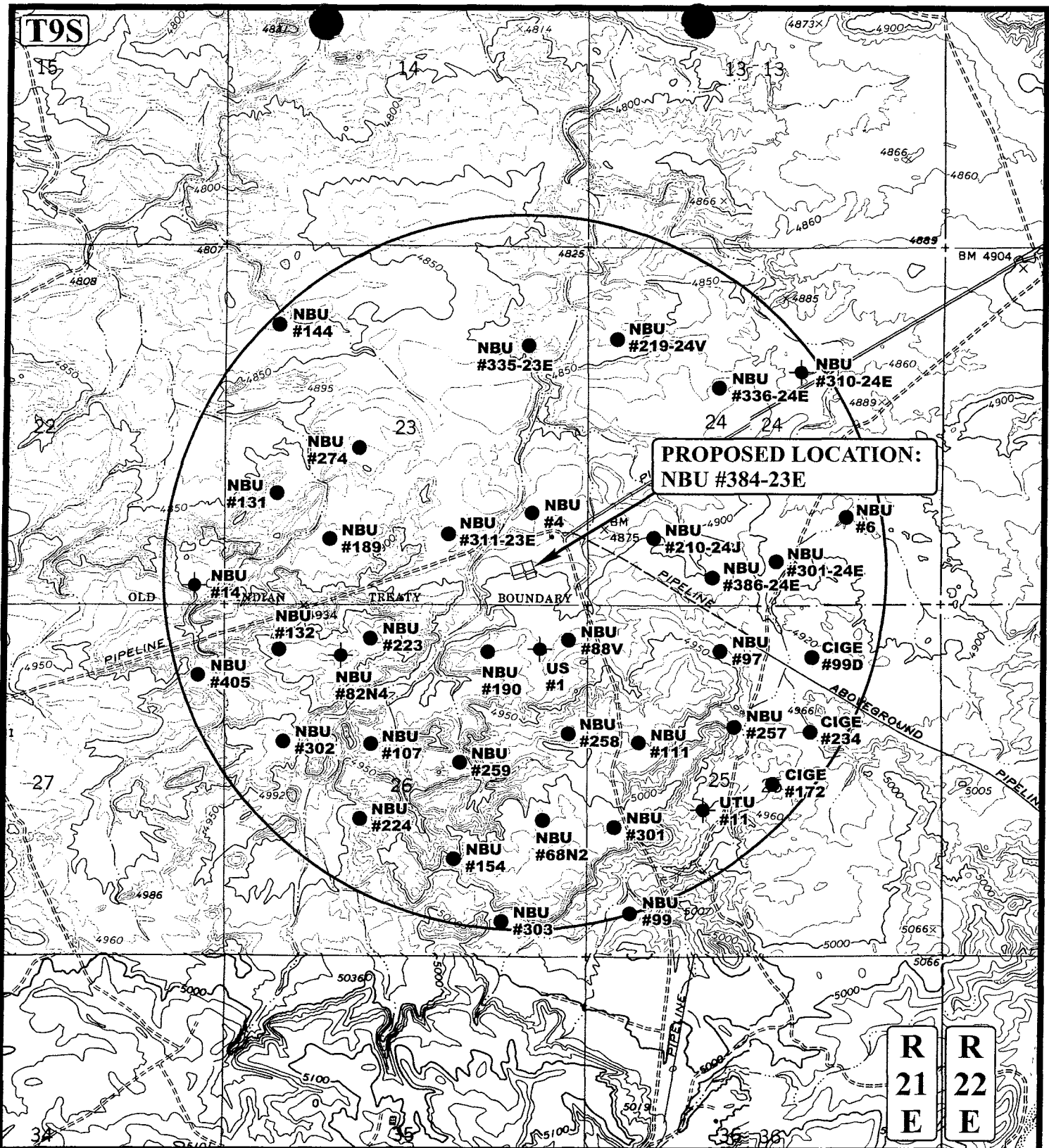
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 **11** **04**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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EOG RESOURCES, INC.

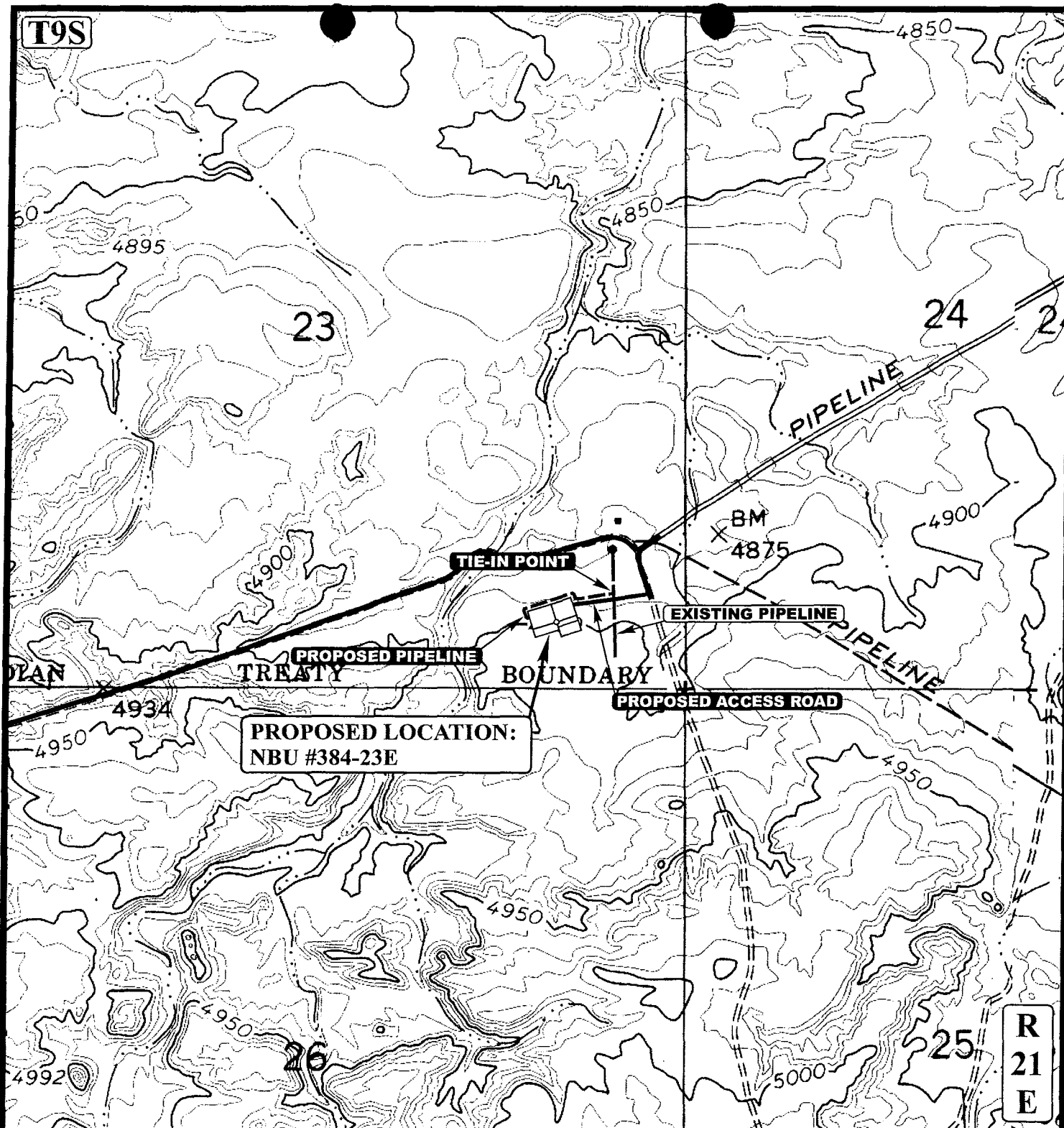
NBU #384-23E
 SECTION 23, T9S, R21E, S.L.B.&M.
 491' FSL 929' FEL

TOPOGRAPHIC
 MAP

05 11 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 795' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

NBU #384-23E
SECTION 23, T9S, R21E, S.L.B.&M.
491' FSL 929' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
05 11 04
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/18/2004

API NO. ASSIGNED: 43-047-35889

WELL NAME: NBU 384-23E

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 23 090S 210E

SURFACE: 0491 FSL 0929 FEL

BOTTOM: 0491 FSL 0929 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0149075

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01564

LONGITUDE: -109.5120

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

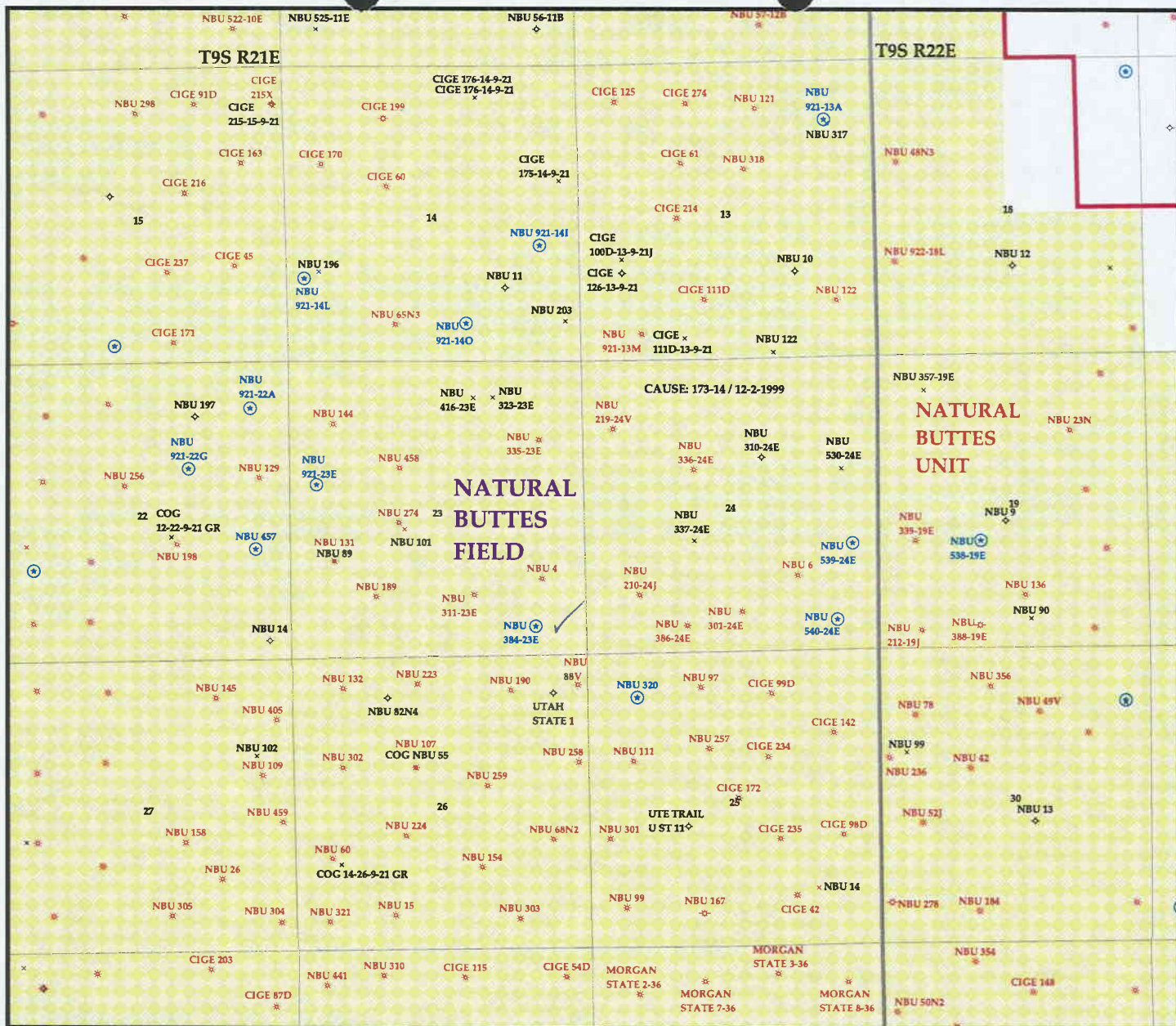
LOCATION AND SITING:

___ R649-2-3.
Unit NATURAL BUTTES ☒
___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr u bary f uncomm. tract
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Oil Shale



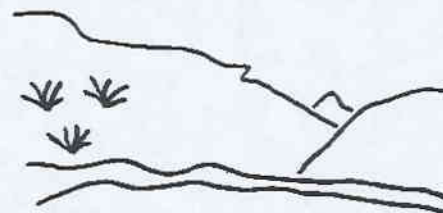
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 23 T.9S R.21E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Wells

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✱ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- ✱ PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⬆ WATER SUPPLY
- ⬆ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 26-AUG-2004



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

August 26, 2004

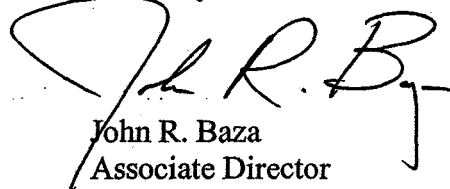
EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078Re: Natural Buttes Unit 384-23E Well, 491' FSL, 929' FEL, SE SE, Sec. 23,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35889.

Sincerely,


John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Natural Buttes Unit 384-23E

API Number: 43-047-35889

Lease: U-0149075

Location: SE SE Sec. 23 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

AUG 17 2004

2. Name of Operator
EOG RESOURCES, INC.

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 491' FSL, 929' FEL
At proposed prod. Zone

SE/SE

14. Distance in miles and direction from nearest town or post office*
16.26 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. 491'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
640

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9900'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4892.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond to file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

NOV 22 2004

DIV. OF OIL, GAS & MINING

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
August 6, 2004

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Assistant Field Manager
Mineral Resources

Office

11/19/2004

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

047316120

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: NBU 384-23E

Lease Number: U-0149075

API Number: 43-047-35889

Location: SESE Sec. 23, T.9S, R. 21E

Agreement: Natural Buttes

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The top 200' of cement behind the surface casing shoe must be neat Class G or equivalent.

To isolate and protect the Green River formation, the cement behind the production casing must extend a minimum of 200' above the surface casing shoe.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If

operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

At the North Chapita 257-7 well, a ROW, 30 feet wide and 870 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 849 feet long, shall be granted for the pipeline construction.

At the North Chapita 259-5 well, a ROW, 30 feet wide and 364 feet long, shall be granted by BIA for the new access road. The pipeline construction and tie-in would be within the location construction ROW.

At the Natural Buttes Unit 384-23E well, a ROW, 30 feet wide and 437 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 248 feet long, shall be granted for the pipeline construction.

At the Natural Buttes Unit 539-24E well, the new access road and the pipeline construction and tie-in will be within the location construction ROW.

At these locations, the constructed, travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROWs may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before a well site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: NBU 384-23EApi No: 43-047-35889 Lease Type: FEDERALSection 23 Township 09S Range 21E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 01/10/2005Time 2:00 PMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828 -3630Date 01/10/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735889	NATURAL BUTTES UNIT 384-23E		SESE	23	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14494	1/10/2005		1/13/05		
Comments: <i>PREV = MVRS not in unit boundary</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735300	CHAPITA WELLS UNIT 842-16		SWNE	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14495	1/6/2005		1/13/05		
Comments: <i>BLKHK not PA</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
					SCANNED		
Comments:						JAN 12 2004	
						Initials <i>KG</i>	

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Regulatory Assistant

Title

Date

1/12/2005

(5/2000)

RECEIVED
JAN 12 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
U-0149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NATURAL BUTTES UNIT 384-23E

9. API Well No.
43047-35889

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R21E SESE 491FSL 929FEL
40.01561 N Lat, 109.51215 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #52923 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 01/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JAN 14 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-149075
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UN
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. NATURAL BUTTES UNIT 384-23E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T9S R21E SESE 491FSL 929FEL 40.01561 N Lat, 109.51215 W Lon		9. API Well No. 43047-35889
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/10/2005 at 2:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/10/2005 @ 8:00 a.m.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #52924 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 01/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON

5. Lease Serial No.
U-149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 384-23E

9. API Well No.
43-047-35889

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached well chronology report for drilling operations from 1/14/2005 - 1/21/2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

01/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 24 2005

BUREAU OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 01-20-2005

Well Name	NBU 384-23E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-35889	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,900/ 9,900	Property #	031003
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,400/ 2,400
KB / GL Elev	4,910/ 4,892				
Location	Section 23, T9S, R21E, SESE, 491 FSL & 929 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.6667	NRI %	48.4887

AFE No	302752	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-24-2004
				Release Date	
08-24-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			491' FSL & 929' FEL (SE/SE)
			SECTION 23, T9S, R21E
			UINTAH COUNTY, UTAH

PATTERSON #779
TD: 9900' KMV LPR
DW/GAS
CHAPITA WELL DEEP

LEASE: U-0149075
ELEVATION: 4893' NAT GL, 4892' PREP GL, 4910' KB (18')

EOG WI 66.67%, NRI 48.488726%

01-17-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,430	TVD	2,430	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

RECEIVED

JAN 24 2005

DIV. OF OIL, GAS & MINING

Activity at Report Time: WORT**Start End Hrs Activity Description**

06:00 06:00 24.0 MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 2:00 PM, 1/10/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2430'. RAN 55 JTS (2399.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2417.90' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 160 BBLS WATER & 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLS).

TAIL CEMENT: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (47.2 BBLS). DISPLACED CEMENT W/176 BBLS WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 130 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (25.4 BBLS) DOWN 1" PIPE. HAD GOOD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. WOC 2.5 HRS.

TOP OUT #2: MIXED & PUMPED 70 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16 PPG W/YIELD OF 1.18 CF/SX (13.7 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 8:00 AM, 1/10/05.

5 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 3RD COLLAR.

01-20-2005 Reported By JIM TILLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 2,430 TVD 2,430 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TIH - PU DP

Start End Hrs Activity Description

06:00 15:00 9.0 MIRU PATTERSON UTI RIG #779.

15:00 17:30 2.5 NU BOPE. START DAY WORK AT 15:00, 1/19/05.

17:30 20:00 2.5 TESTED STACK. TESTED RAMS, MANIFOLD, CHOKE & KILL LINES, UPPER KELLY VALVE, TIW & IBOP TO 250 PSI LOW/3000 PSI HIGH FOR 10 MIN. TESTED BAG TO 250/2500. TESTED 2400' OF CASING TO 1500 PSI FOR 30 MIN. INSTALLED WEAR BUSHING.

20:00 22:00 2.0 HOOKED UP FLARE LINES & GAS BUSTER. STRAP BHA. CHANGED KELLY BUSHINGS.

22:00 24:00 2.0 RIG SAFETY INSPECTION. FINISHED RU FLARE LINES.

24:00 06:00 6.0 PU BHA. PU DP.

SAFETY MEETING: TESTING BOPE/RU GAS BUSTER/PICKING UP BHA

NOTIFIED KIRK FLEETWOOD W/VERNAL BLM OF INTENT TO SPUD & TEST BOPS AT 17:00 HRS, 1/19/05
TRANSFERRED 4400 GAL DIESEL FROM NBU 537-18E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

011

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-33314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON5. Lease Serial No.
U-1490756. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT8. Well Name and No.
NATURAL BUTTES UNIT 384-23E9. API Well No.
43-047-3588910. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

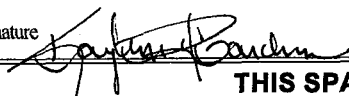
Please see attached well chronology report for drilling operations from 1/21/2005 - 1/28/2005

RECEIVED
JAN 31 2005
D.V. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature



Date

01/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 01-28-2005

Well Name	NBU 384-23E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-35889	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-20-2005	Class Date	
Tax Credit	N	TVD / MD	9,900/ 9,900	Property #	031003
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,400/ 2,400
KB / GL Elev	4,910/ 4,892				
Location	Section 23, T9S, R21E, SESE, 491 FSL & 929 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.6667	NRI %	48.4887

AFE No		AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-24-2004
08-24-2004		Reported By		Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			491' FSL & 929' FEL (SE/SE)
			SECTION 23, T9S, R21E
			UINTAH COUNTY, UTAH
			PATTERSON #779
			TD: 9900' KMV LPR
			DW/GAS
			CHAPITA WELL DEEP
			LEASE: U-0149075
			ELEVATION: 4893' NAT GL, 4892' PREP GL, 4910' KB (18')
			EOG WI 66.67%, NRI 48.488726%

01-17-2005	Reported By		ED TROTTER		
Daily Costs: Drilling			Completion	Daily Total	
Cum Costs: Drilling			Completion	Well Total	
MD	2,430	TVD	2,430	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

NOTIFIED KIRK FLEETWOOD W/VERNAL BLM OF INTENT TO SPUD & TEST BOPS AT 17:00 HRS, 1/19/05
TRANSFERRED 4400 GAL DIESEL FROM NBU 537-18E

01-21-2005 Reported By JIM TILLEY

DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	3,795	TVD	3,795	Progress	1,365
				Days	1
				MW	8.4
				Visc	26.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TAGGED CEMENT AT 2360'. DRILL CEMENT/FLOAT EQUIPMENT TO 2430', 10'.
09:00	10:00	1.0	CIRC. BOTTOM UP & DO FIT WITH 8.4 PPG FLUID. PRESSURE TO 823 PSI BACK TO 629 PSI 13.4 EMW.
10:00	12:00	2.0	DRILL FROM 2440' TO 2523', 41.5 FPH, 10 - 14 WOB, 50 - 60 ROTARY, 70 MTR.
12:00	12:30	0.5	WIRELINE SURVEY AT 2458', 1 DEG. NO FLOW.
12:30	14:30	2.0	DRILL FROM 2523' TO 2617', 47 FPH, 10 - 16 WOB, 50 - 60 ROTARY, 70 MTR.
14:30	15:00	0.5	SERVICED RIG.
15:00	19:00	4.0	DRILL FROM 2617' TO 2866', 62.25 FPH, 10 - 18 WOB, 50 - 60 ROTARY, 70 MTR.
19:00	21:00	2.0	DRILL FROM 2866' TO 3051', 92.5 FPH, 10 - 20 WOB, 50 - 65 ROTARY, 70 MTR.
21:00	21:30	0.5	WIRELINE SURVEY AT 2974', 1 3/4 DEG. NO FLOW.
21:30	02:30	5.0	DRILL FROM 3051' TO 3549', 99.6 FPH, 10 - 20 WOB, 50 - 65 ROTARY, 70 MTR.
02:30	03:00	0.5	WIRELINE SURVEY AT 3472', 1 1/2 DEG. 1" FLOW.
03:00	06:00	3.0	DRILL FROM 3549' TO 3795', 82 FPH, 10 - 20 WOB, 50 - 65 ROTARY, 70 MTR.

MOTOR DAILY HRS 21; TOTAL HRS 21, JARS 21

SAFETY MEETINGS: PINCH POINTS/MSDS & PROPER PPE FOR CHEMICALS/WIRELINE SURVEYS
BOP DRILL 68 SEC

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 09:00 HRS.

01-22-2005 Reported By JIM TILLEY

DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	4,870	TVD	4,870	Progress	1,075
				Days	2
				MW	8.4
				Visc	26.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3795' TO 4075', 56 FPH, 15 - 20, WOB, 50 - 70 ROTARY + 70 MTR.
11:00	11:30	0.5	WIRELINE SURVEY AT 4010, 3 DEG. SLIGHT FLOW.
11:30	17:00	5.5	DRILL 4075' TO 4388', 56.9 FPH, 15 - 20 WOB, 50 - 70 ROTARY + 70 MTR.
17:00	17:30	0.5	SERVICED RIG.
17:30	19:00	1.5	DRILL FROM 4388' TO 4440', 34.6 FPH, 15 - 20 WOB, 50 - 70 ROTARY + 70 MTR.
19:00	22:30	3.5	DRILL FROM 4440' TO 4607', 47.7 FPH, 15 - 24 WOB, 50 - 70 ROTARY + 70 MTR.
22:30	23:00	0.5	WIRELINE SURVEY AT 4530', 2 1/4 DEG. 1 1/2" FLOW.
23:00	06:00	7.0	DRILL FROM 4607' TO 4870', 37.6 FPH, 5 - 24 WOB, 50 - 70 ROTARY + 70 MTR.

DAILY MOTOR 21.5 HRS, TOTAL 42.5 HRS, JARS 42.5 HRS

SAFETY MEETING: WORKING AROUND STEAM LINES/USING AIR HOIST/MIXING CHEM

BOP DRILLS 52 SEC & 55 SEC

01-23-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,624 TVD 5,624 Progress 754 Days 3 MW 0.0 Visc 0.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 15:00 9.0 DRILL 4870' TO 5201', 36.7 FPH, 18 - 20 WOB, 60 - 70 ROTARY + 70 MTR.
 15:00 15:30 0.5 WIRELINE SURVEY AT 5136', 1 1/2 DEG. SLIGHT FLOW.
 15:30 19:00 3.5 DRILL 5201' TO 5326', 35.7 FPH, 18 - 20 WOB, 60 - 70 ROTARY + 70 MTR.
 19:00 06:00 11.0 DRILL 5326' TO 5624', 27 FPH, 16 - 26 WOB, 55 - 75 ROTARY + 70 MTR. P-RATE SLOWED TO 10 FPH, CHECKED FLOW, HAD 1 1/2" FLOW. STARTED MUD UP AT 03:00. AT 05:30 CHECKED FLOW, SLIGHT FLOW WITH 8.5 PPG IN AND OUT. INCREASED MUD WT.

JARS DAILY 23.5 HRS, CUM 66 HRS, JARS 66 HRS

SAFETY MEETINGS: TAKING SURVEYS/TRIP & FALL/SAFETY AROUND FLARES

BOP DRILLS 50 SEC & 56 SEC

01-24-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,461 TVD 6,461 Progress 837 Days 4 MW 8.7 Visc 31.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 07:00 1.0 DRILL 5624' TO 5629'.
 07:00 08:30 1.5 CIRC & INC MUD WT TO 8.7 PPG.
 08:30 12:30 4.0 PUMPED SLUG. DROPPED SURVEY & TOH WITH BIT #1. SURVEY AT 5570, 2 1/4 DEG.
 12:30 13:00 0.5 SERVICED RIG.
 13:00 16:00 3.0 MU BIT #2. TIH.
 16:00 19:00 3.0 DRILL 5629' TO 5795', 55.3 FPH, 15 - 20 WOB, 40 - 50 ROTARY + 60 MTR.
 19:00 01:00 6.0 DRILL 5795' TO 6198', 67.2 FPH, 18 - 20 WOB, 45 ROTARY + 60 MTR.
 01:00 01:30 0.5 WIRELINE SURVEY AT 6123', 2 1/4 DEG.
 01:30 06:00 4.5 DRILL 6198' TO 6461', 58.4 FPH, 18 - 20 WOB, 45 ROTARY + 60 MTR.

SAFETY MEETING: TEAMWORK/TRIP GAS/WORKING WITH NEW HANDS/MAKING CONN

MUD MOTOR DAILY 14 1/2 HRS, CUM 80.5, JARS 80.5

01-25-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,930 TVD 6,930 Progress 469 Days 5 MW 9.0 Visc 32.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 6461' TO 6510', 32.6 FPH, 14 - 16 WOB, 40 - 50 ROTARY + 60 MTR.
07:30	14:00	6.5	RIG REPAIR, BRAKE LINKAGE ON DRAWWORKS. ROTATE & CIRC ON SLIPS.
14:00	19:00	5.0	DRILL 6510' TO 6635', 25 FPH, 14 - 16 WOB, 40 - 50 ROTARY + 60 MTR.
19:00	06:00	11.0	DRILL 6635' TO 6930', 26.8 FPH, 15 - 20 WOB, 40 - 45 ROTARY + 60 MTR. MUD WT IN 8.7 PPG WITH 34 VIS, OUT 8.8 PPG WITH 34 VIS.

SAFETY MEETING: CONNECTIONS/RIG REPAIR/PU DP/MINOR FIRST AID

MUD MOTOR DAILY 17.5 HRS, CUM 98 HRS, JARS 98 HRS

01-26-2005 Reported By JIM TILLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,605	TVD	7,605	Progress	675	Days	6	MW	9.0	Visc	33.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 6930' TO 7254', 32.4 FPH, 20 - 25 WOB, 40 - 50 ROTARY + 60 MTR.
16:00	16:30	0.5	RIG SERVICED.
16:30	19:00	2.5	RIG REPAIR, REPLACED BRAKE LINKAGE ON DRAWWORKS BRAKE.
19:00	06:00	11.0	DRILL FROM 7254' TO 7605', 31.9 FPH, 20 - 25 WOB, 40 - 50 ROTARY + 60 MTR.

SAFETY MEETING: HANDLING PIPE/PPE/HANGING BLOCKS/HOUSEKEEPING

MUD MOTOR DAILY 21 HRS, CUM 119 HRS, JARS 119 HRS

RECEIVED 225 JTS 4 1/2", 11.6 PPF, N-80, LTC CASING

01-27-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,605	TVD	7,605	Progress	0	Days	7	MW	9.1	Visc	32.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	09:00	3.0	SLUGGED & PULLED OUT OF HOLE, TIGHT SPOTS AT 5866', COULD NOT GET THROUGH TIGHT SPOT AT 5440'.
09:00	10:00	1.0	PICK UP KELLY, PUMPED 2 JOINTS OUT OF HOLE WITH NO RETURNS, LOST 100 BBLs MUD. PIPE FREE AT 5350'.
10:00	11:30	1.5	RAISED VIS IN PITS TO 45, BUILT & PUMPED 50 BBLs OF 20 PPB LCM PILL. HAD RETURNS PRIOR TO PILL LEAVING BIT. SLUGGED PIPE.
11:30	13:00	1.5	PULL OUT OF HOLE TO 3260', HOLE STOPPED TAKING PROPER FILL. CHECKED FOR FLOW, WELL FLOWING.
13:00	16:00	3.0	TOH.
16:00	20:00	4.0	CIRCULATED BOTTOMS UP, MAX GAS 5500 UNITS WITH 20' FLARE, LOST 42 BBLs MUD, BUILD VOLUME. CIRCULATED & RAISED MW TO 9.2 PPG, RAISED VIS TO 40. GAS DOWN TO 1600 UNITS.

20:00 02:00 6.0 SLUGGED PIPE & PULLED OUT OF HOLE FOR BIT. BIT HAD WEAR FLATS ON SHOULDER. LAY DOWN MOTOR, DOG SUB & REAMER. SURVEY WAS A MIS RUN.

02:00 06:00 4.0 MAKE UP NEW HC506Z BIT, BIT SUB & PICK UP 2 ADDITIONAL DRILL COLLARS. START IN HOLE.

SAFETY MEETING: TRIPPING PIPE/PICKING UP TUBULARS

FORMATION: ISLAND @ 7554', 60% SH, 40% SS

BGG 3000-4000, CG 6800-6950, HIGH GAS 5753

01-28-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,200 TVD 8,200 Progress 595 Days 8 MW 9.3 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH IN HOLE.
08:00	09:00	1.0	WASH AND REAM 120', HAD 30' OF FILL ON BOTTOM.
09:00	12:00	3.0	DRILL 7605' TO 7708' (103') 34.3'/HR. 26/28K WOB, 55 RPM.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST RAMS, FLOOR VALVES.
12:30	13:00	0.5	SURVEY @ 7708' - 2 3/4 DEG.
13:00	22:30	9.5	DRILL 7708' TO 8021' (313') 32.9'/HR. 28K WOB, 50-55 RPM.
22:30	23:30	1.0	RIG REPAIR, WORK ON PUMP.
23:30	06:00	6.5	DRILL 8021' TO 8200' (179') 27.5'/HR. 28K WOB, 50-55 RPM.

SAFETY MEETING: WORKING ON ICE, WIRELINE SURVEY, BOP DRILLS, NEW HANDS.

WEATHER: 31 DEG, CLOUDY AND CALM.

FORMATION: KMV PRICE RIVER @ 7835', 50% SH, 40% SS, 10% SILT.

BGG- 400-600, CG-2500-3500, TRIP GAS 7300, HIGH GAS 4700 @ 7691'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

012

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON

5. Lease Serial No.

U-149075

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 384-23E

9. API Well No.

43-047-35889

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 1/28/2005 - 2/04/2005.

RECEIVED

FEB 08 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date

02/04/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

20:00 02:00 6.0 SLUGGED PIPE & PULLED OUT OF HOLE FOR BIT. BIT HAD WEAR FLATS ON SHOULDER. LAY DOWN MOTOR, DOG SUB & REAMER. SURVEY WAS A MIS RUN.

02:00 06:00 4.0 MAKE UP NEW HC506Z BIT, BIT SUB & PICK UP 2 ADDITIONAL DRILL COLLARS. START IN HOLE.

SAFETY MEETING: TRIPPING PIPE/PICKING UP TUBULARS

FORMATION: ISLAND @ 7554', 60% SH, 40% SS

BGG 3000-4000, CG 6800-6950, HIGH GAS 5753

01-28-2005 **Reported By** BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,200	TVD	8,200	Progress	595	Days	8	MW	9.3	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH IN HOLE.
08:00	09:00	1.0	WASH AND REAM 120', HAD 30' OF FILL ON BOTTOM.
09:00	12:00	3.0	DRILL 7605' TO 7708' (103') 34.3'/HR. 26/28K WOB, 55 RPM.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST RAMS, FLOOR VALVES.
12:30	13:00	0.5	SURVEY @ 7708' - 2 3/4 DEG.
13:00	22:30	9.5	DRILL 7708' TO 8021' (313') 32.9'/HR. 28K WOB, 50-55 RPM.
22:30	23:30	1.0	RIG REPAIR, WORK ON PUMP.
23:30	06:00	6.5	DRILL 8021' TO 8200' (179') 27.5'/HR. 28K WOB, 50-55 RPM.

SAFETY MEETING: WORKING ON ICE, WIRELINE SURVEY, BOP DRILLS, NEW HANDS.

WEATHER: 31 DEG, CLOUDY AND CALM.

FORMATION: KMV PRICE RIVER @ 7835', 50% SH, 40% SS, 10% SILT.

BGG- 400-600, CG-2500-3500, TRIP GAS 7300, HIGH GAS 4700 @ 7691'.

01-29-2005 **Reported By** BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,512	TVD	8,512	Progress	312	Days	9	MW	9.5	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 8200' TO 8330', 130', 23.6'/HR, 28K WOB, 50-55 RPM, CHANGED PUMPS 4-5 TIMES.
11:30	13:30	2.0	RIG REPAIR. WORKED ON #2 PUMP, WELDED LINE LEAK ON #1 PUMP.
13:30	14:00	0.5	DRILL 8330' TO 8334', 4', 8'/HR. LOST FULL RETURNS, 48 BBLS LOST.
14:00	17:00	3.0	HOLE/MUD PROBLEMS, MIXED 50 BBLS 20 PPB PILL & SPOTTED SAME WITH PARTIAL RETURNS, LOST 135 BBLS. SHUT DOWN, BUILT 200 BBLS VOLUME & ADDED 3 PPB LCM MATERIAL. CIRCULATED WITH FULL RETURNS. BYPASSED SHAKER.
17:00	06:00	13.0	DRILL 8334' TO 8512', 178', 13.7'/HR, 28K WOB, 50-55 RPM.

SAFETY MEETING: WORKING ON PUMPS/BLOWING DOWN BOILER
TEMP 29 DEG

FORMATION: IKMV PRICE RIVER, 50% SH, 40% SS, 10% SLTST
BGG 1400-6600, CG 2500-3100, HIGH GAS 5020 @ 8297'

01-30-2005 **Reported By** BRUCE TAYLOR

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,032	TVD	9,032	Progress	520	Days	10	MW	10.6	Visc	40.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8512' TO 8707', 195', 24.3'/HR, 28K WOB, 48-55 RPM.
14:00	14:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
14:30	16:00	1.5	DRILL 8707' TO 8739', 32', 21.3'/HR, 28K WOB, 48-55 RPM.
16:00	18:00	2.0	SURVEY @ 8700', 2 3/4 DEG.
18:00	06:00	12.0	DRILL 8739' TO 9032', 293', 24.4'/HR, 28K WOB, 45-55 RPM.

SAFETY MEETING: HAND SIGNALS/OPERATING SPINNERS/WORKING WITH HOT MUD/MINOR FIRST AID
TEMP 27 DEG

FORMATION: MIDDLE PRICE RIVER 47% SS, 43% SH, 10% SLTST
BGG 2000-3000, CG 4900-5020, SURVEY GAS 8740', HIGH GAS 7575' @ 8903'

01-31-2005 **Reported By** BRUCE TAYLOR

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,105	TVD	9,105	Progress	73	Days	11	MW	10.4	Visc	45.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 9032' TO 9077', 45', 5.8'/HR, 28-29K WOB, 48-60 RPM.
13:30	20:00	6.5	PUMPED SLUG & PULLED OUT OF HOLE DUE TO PENETRATION RATE. WORKED THROUGH TIGHT SPOT FROM 5408' TO 5365'. HOLE TOOK TWICE THE NORMAL FILL STROKES ON THIS FILL UP. BIT WORN DOWN TO THE MATRIX IN THE SHOULDER.
20:00	22:00	2.0	MAKE UP NEW HCS06Z. TIH TO CASING SHOE.
22:00	23:00	1.0	SLIP & CUT DRILL LINE 120'.
23:00	04:00	5.0	FINISH IN HOLE BREAKING CIRCULATION AT SHOE, 4100', AND 7000'.
04:00	04:30	0.5	WASH 30' TO BOTTOM, PATTERN BIT.
04:30	06:00	1.5	DRILL 9077' TO 9105', 28', 18.6'/HR, 12/18K WOB, 50-55 RPM.

SAFETY MEETING: MIXING CHEMICAL/TRIPPING

FORMATION: PRICE RIVER MIDDLE, 46% SS, 41% SH, 13% SLTST
BGG 900-1500, CG 3550-5150, TRIP GAS 4370, HIGH GAS 3100 @ 9103'

02-01-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,299	TVD	9,299	Progress	222	Days	12	MW	11.3	Visc	46.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PULL OUT OF HOLE

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 9077' TO 9268', 191', 16.6'/HR, 16/20K WOB, 50-55 RPM.
17:30	18:00	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR.
18:00	23:00	5.0	DRILL 9268' TO 9299', 31', 6.2'/HR, 12/28K WOB, 50-60 RPM.
23:00	06:00	7.0	SLUGGED PIPE & PULLED OUT OF HOLE FOR BIT DUE TO PENETRATION RATE.

SAFETY MEETING: TEAM WORK/WORKING WITH STEAM/RABBIT CASING

FORMATION MIDDLE PRICE RIVER, 38% SS, 53% SH, 9% SLTST

BGG 1130-2800, CG 4600-7000, HIGH GAS 6500 @ 9187'

TEMP 26 DEG

02-02-2005 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,475	TVD	9,475	Progress	176	Days	13	MW	11.3	Visc	53.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TRIPPING OUT OF HOLE.
06:30	07:00	0.5	MADE UP DSX199 & MUD MOTOR. FUNCTION TESTED BLIND RAMS.
07:00	12:30	5.5	TIH HOLE BREAKING CIRCULATION AT 2400', HIT TIGHT SPOT AT 5845'. PICK UP KELLY & WASH THROUGH SAME. TIH TO TIGHT SPOT AT 9017'. PICK UP KELLY & PACKED OFF, JAR LOOSE. LAY DOWN, PUMPED OUT 1 JOINT FROM HOLE.
12:30	14:00	1.5	CIRCULATED BOTTOMS UP AT 9017', MAX GAS 8500 UNITS W/20-25' FLARE.
14:00	14:30	0.5	LAY DOWN 10 JOINTS FROM HOLE. RIH W/5 STANDS FROM DERRICK.
14:30	16:00	1.5	WASH/REAM 9017' TO 9299'.
16:00	18:30	2.5	DRILL 9299' TO 9329', 30', 12'/HR, 12/14K WOB, 55/RPM, 60 MTR RPM.
18:30	19:00	0.5	WORKED TIGHT HOLE AT 9329', REAMED THROUGH SEVERAL TIMES TO CLEAN UP.
19:00	20:30	1.5	DRILL 9329' TO 9360', 31', 20.6'/HR, 14/16K WOB, 55 RPM, 60 MTR RPM.
20:30	21:00	0.5	SERVICED RIG. FUNCTION TESTED RAMS.
21:00	22:00	1.0	DRILL 9360' TO 9390', 30', 30'/HR, 12/14K WOB, 55 RPM, 60 MTR RPM.
22:00	00:00	2.0	WORKED UP THROUGH TIGHT SPOT AT 9306'. PULLED 60K OVER STRING. LAY DOWN SINGLE & REAM THROUGH SEVERAL TIMES.
00:00	06:00	6.0	DRILL 9390' TO 9475', 85', 14.2'/HR, 12/16K WOB, 55 RPM, 60 MTR RPM.

SAFETY MEETING: PINCH POINTS/TIGHT HOLE/CHEMICALS/PUMP REPAIR

TEMP 24 DEG

FORMATION: MIDDLE PRICE RIVER, 30% SS, 60% SH, 10% SLTST

BGG 950-1800, CG 2220-7160, TRIP GAS 8513 W/20' FLARE, HIGH GAS 7246 @ 9382'

02-03-2005 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,790 TVD 9,790 Progress 315 Days 14 MW 11.9 Visc 50.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 10:30 4.5 DRILL W/MOTOR 9475' TO 9547', 72', 16'/HR, 18/22K WOB, 55 RPM, 60 MTR RPM.

10:30 11:00 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS.

11:00 06:00 19.0 DRILL W/MOTOR 9547' TO 9790', 243', 12.7'/HR, 14/22K WOB, 55 RPM, 60 MTR RPM.

SAFETY MEETING: CHANGING OIL/CONFINED SPACE

TEMP 21 DEG

FORMATION: LOWER PRICE RIVER @ 9376', 38% SS, 52% SH, 10% SLTST

BGG 550-2200, CG 1990-7077, HIGH GAS 6239 @ 9664'

02-04-2005 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,883 TVD 9,883 Progress 93 Days 15 MW 12.1 Visc 45.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start End Hrs Activity Description

06:00 20:00 14.0 DRILL W/MOTOR 9790' TO 9883' TD, 93', 6.6'/HR, 22/28K WOB, 55 RPM, 60 MTR RPM. REACHED TD AT 20:00 HRS, 2/3/05.

20:00 23:30 3.5 CIRCULATED & RAISE WT TO 12.3 PPG.

23:30 02:00 2.5 WIPER TRIP/SHORT TRIP 30 STANDS. WORKED THROUGH TIGHT SPOTS AT 9770' & 9358'.

02:00 03:00 1.0 CIRCULATED BOTTOMS UP. MIXED GAS 8300 UNITS WITH 5' FLARE. RIG UP LAY DOWN MACHINE. HELD PRE JOB SAFETY MEETING.

03:00 06:00 3.0 START OUT OF HOLE LAYING DOWN DRILL PIPE.

SAFETY MEETING: OPERATING FORK LIFT/PROPER LIFTING/LDDP

TEMP 20 DEG

FORMATION SEGO @ 9770', 38% SS, 59% SH, 3% SLTST

BGG 550-2200, CG 1990-7077, HIGH GAS 6329 @ 9664', SHORT TRIP GAS 8300

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

013

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON

5. Lease Serial No.
U-149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 384-23E

9. API Well No.
43-047-35889

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/04/2005 - 2/11/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

02/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 15 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 02-11-2005

Well Name	NBU 384-23E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-35889	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-20-2005	Class Date	
Tax Credit	N	TVD / MD	9,900/ 9,900	Property #	031003
Water Depth	0	Last CSG	7.875	Shoe TVD / MD	9,872/ 9,872
KB / GL Elev	4,910/ 4,892				
Location	Section 23, T9S, R21E, SESE, 491 FSL & 929 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.6667	NRI %	48.4887

AFE No	AFE Total		DHC / CWC		
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-24-2004
				Release Date	02-05-2005
08-24-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			491' FSL & 929' FEL (SE/SE)
			SECTION 23, T9S, R21E
			UINTAH COUNTY, UTAH

PATTERSON #779
TD: 9900' KMV LPR
DW/GAS
CHAPITA WELL DEEP

LEASE: U-0149075
ELEVATION: 4893' NAT GL, 4892' PREP GL, 4910' KB (18')

EOG WI 66.67%, NRI 48.488726%

01-17-2005	Reported By		ED TROTTER		
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,430	TVD	2,430	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

RECEIVED

FEB 15 2005

DIV. OF OIL, GAS & MINING

FORMATION: MIDDLE PRICE RIVER, 30% SS, 60% SH, 10% SLTST

BGG 950-1800, CG 2220-7160, TRIP GAS 8513 W/20' FLARE, HIGH GAS 7246 @ 9382'

02-03-2005 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,790 TVD 9,790 Progress 315 Days 14 MW 11.9 Visc 50.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 10:30 4.5 DRILL W/MOTOR 9475' TO 9547', 72', 16"/HR, 18/22K WOB, 55 RPM, 60 MTR RPM.

10:30 11:00 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS.

11:00 06:00 19.0 DRILL W/MOTOR 9547' TO 9790', 243', 12.7"/HR, 14/22K WOB, 55 RPM, 60 MTR RPM.

SAFETY MEETING: CHANGING OIL/CONFINED SPACE

TEMP 21 DEG

FORMATION: LOWER PRICE RIVER @ 9376', 38% SS, 52% SH, 10% SLTST

BGG 550-2200, CG 1990-7077, HIGH GAS 6239 @ 9664'

02-04-2005 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,883 TVD 9,883 Progress 93 Days 15 MW 12.1 Visc 45.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: LD DP

Start End Hrs Activity Description

06:00 20:00 14.0 DRILL W/MOTOR 9790' TO 9883' TD, 93', 6.6"/HR, 22/28K WOB, 55 RPM, 60 MTR RPM. REACHED TD AT 20:00 HRS, 2/3/05.

20:00 23:30 3.5 CIRCULATED & RAISE WT TO 12.3 PPG.

23:30 02:00 2.5 WIPER TRIP/SHORT TRIP 30 STANDS. WORKED THROUGH TIGHT SPOTS AT 9770' & 9358'.

02:00 03:00 1.0 CIRCULATED BOTTOMS UP. MIXED GAS 8300 UNITS WITH 5' FLARE. RIG UP LAY DOWN MACHINE. HELD PRE JOB SAFETY MEETING.

03:00 06:00 3.0 START OUT OF HOLE LAYING DOWN DRILL PIPE.

SAFETY MEETING: OPERATING FORK LIFT/PROPER LIFTING/LDDP

TEMP 20 DEG

FORMATION SEGO @ 9770', 38% SS, 59% SH, 3% SLTST

BGG 550-2200, CG 1990-7077, HIGH GAS 6329 @ 9664', SHORT TRIP GAS 8300

02-05-2005 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,883 TVD 9,883 Progress 5 Days 16 MW 12.3 Visc 45.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FINISHED LD DP. BREAK KELLY. LAY DOWN BHA.
12:00	12:30	0.5	PULLED WEAR BUSHING.
12:30	13:30	1.0	RIG UP FRANKS CASING CREW. HELD PRE JOB SAFETY MEETING.
13:30	21:30	8.0	RAN CASING AS FOLLOWS: FLOAT SHOE, 1 FLOAT JOINT, 224 JTS 4 1/2", 11.6#, N-80, LTC W/MARKER JOINTS SET AT 7797' & 4428'. FLOAT SHOE SET @ 9872', FLOAT COLLAR @ 9826'. TOTAL OF 35 CENTRALIZERS, 1 - 10' ABOVE SHOE, ON FIRST COLLAR THE EVERY 2ND JOINT FOR TOTAL OF 35.
21:30	22:00	0.5	RIG DOWN CASING CREW. RIG UP PLUG RETAINER.
22:00	00:00	2.0	CIRCULATED BOTTOMS UP WITH RIG PUMP.
00:00	02:30	2.5	CEMENT AS FOLLOWS: PUMPED 10 BBLS WATER, 20 BBLS FLUSH, LEAD W/510 SXS "G" W/12% D020, 1% D79, .2% D112, .2% D46, .25#/SK D29, 5% D44 MIXED AT 11 PPG, YIELD 3.91, TAIL W/1610 SXS 50:50 POZ W/2% D020, .1% D46, .2% D167, .2% D65. MIXED AT 14.1 PPG, YIELD 1.29. DROPPED PLUG. DISPLACED WITH 152 BBLS WATER TO BUMP PLUG 500 PSI OVER WITH 3300 PSIG. RELEASED PSIG, FLOATS HELD.
02:30	06:00	3.5	ND BOP. CLEANED MUD TANKS.

SAFETY MEETING: RUNNING CSG/CEMENTING

NOTIFIED ED FORSMAN W/BLM IN VERNAL OF INTENT TO RUN & CEMENT PROD CASING AT 08:30 HRS, 1/3/05.

RELEASED RIG TO THE CWU 650-03, TRUCKS TO START MOVING SUNDAY 2/6/05

06:00 18.0 RELEASED RIG AT 06:00 AM, 2/5/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-149075
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON		8. Well Name and No. NATURAL BUTTES UNIT 384-23E
		9. API Well No. 43-047-35889
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

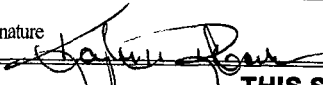
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/11/2005 - 2/18/2005.

RECEIVED
FEB 24 2005
DIV. OF OIL, GAS & MINING

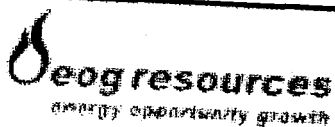
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 02/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 02-18-2005

Well Name	NBU 384-23E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-35889	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-20-2005	Class Date	
Tax Credit	N	TVD / MD	9,900/ 9,900	Property #	031003
Water Depth	0	Last CSG	7.875	Shoe TVD / MD	9,872/ 9,872
KB / GL Elev	4,910/ 4,892				
Location	Section 23, T9S, R21E, SESE, 491 FSL & 929 FEL				
Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.6667	NRI %	48.4887

AFE No		AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-24-2004
				Release Date	02-05-2005

08-24-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0	Days	0	MW
			Perf :	0.0	Visc
					PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			491' FSL & 929' FEL (SE/SE)
			SECTION 23, T9S, R21E
			UINTAH COUNTY, UTAH

PATTERSON #779
TD: 9900' KMV LPR
DW/GAS
CHAPITA WELL DEEP

LEASE: U-0149075
ELEVATION: 4893' NAT GL, 4892' PREP GL, 4910' KB (18')

EOG WI 66.67%, NRI 48.488726%

01-17-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,430	TVD	2,430	Progress	0
Formation :		PBTD : 0.0	Days	0	MW
			Perf :	0.0	Visc
					PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FINISHED LD DP. BREAK KELLY. LAY DOWN BHA.
12:00	12:30	0.5	PULLED WEAR BUSHING.
12:30	13:30	1.0	RIG UP FRANKS CASING CREW. HELD PRE JOB SAFETY MEETING.
13:30	21:30	8.0	RAN CASING AS FOLLOWS: FLOAT SHOE, 1 FLOAT JOINT, 224 JTS 4 1/2", 11.6#, N-80, LTC W/MARKER JOINTS SET AT 7797' & 4428'. FLOAT SHOE SET @ 9872', FLOAT COLLAR @ 9826'. TOTAL OF 35 CENTRALIZERS, 1 - 10' ABOVE SHOE, ON FIRST COLLAR THE EVERY 2ND JOINT FOR TOTAL OF 35.
21:30	22:00	0.5	RIG DOWN CASING CREW. RIG UP PLUG RETAINER.
22:00	00:00	2.0	CIRCULATED BOTTOMS UP WITH RIG PUMP.
00:00	02:30	2.5	CEMENT AS FOLLOWS: PUMPED 10 BBLS WATER, 20 BBLS FLUSH, LEAD W/510 SXS "G" W/12% D020, 1% D79, .2% D112, .2% D46, .25#/SK D29, 5% D44 MIXED AT 11 PPG, YIELD 3.91, TAIL W/1610 SXS 50:50 POZ W/2% D020, .1% D46, .2% D167, .2% D65. MIXED AT 14.1 PPG, YIELD 1.29. DROPPED PLUG. DISPLACED WITH 152 BBLS WATER TO BUMP PLUG 500 PSI OVER WITH 3300 PSIG. RELEASED PSIG, FLOATS HELD.
02:30	06:00	3.5	ND BOP. CLEANED MUD TANKS.

SAFETY MEETING: RUNNING CSG/CEMENTING

NOTIFIED ED FORSMAN W/BLM IN VERNAL OF INTENT TO RUN & CEMENT PROD CASING AT 08:30 HRS, 1/3/05.

RELEASED RIG TO THE CWU 650-03, TRUCKS TO START MOVING SUNDAY 2/6/05

06:00 18.0 RELEASED RIG AT 06:00 AM, 2/5/05

02-18-2005		Reported By		SEARLE							
Daily Costs: Drilling						Completion		Daily Total			
Cum Costs: Drilling						Completion		Well Total			
MD	9,883	TVD	9,883	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 9826.0				Perf : 9424-9588		PKR Depth : 0.0			

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
08:00	13:00	5.0	2/9/2005 LOG WITH RST/CCL/VDL/GR FROM PBTB TO 1000'. TOP CEMENT @ +- 1470'.

2/17/2005 NU 15M BOPE. PRESSURE TEST CASING TO 6500 PSIG. TEST FLOW MANIFOLD TO 5000 PSIG. CHANGED OUT 2 VALES ON MANIFOLD.

MIRU CUTTERS WIRELINE. PERFORATE LPR @ 9424'-27', 9451'-52', 9464'-65', 9493'-94', 9516'19', 9562'-63' & 9585'-88' @ 2 SPF @ 180 DEG. RDWL. SWIFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON5. Lease Serial No.
U-1490756. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT8. Well Name and No.
NATURAL BUTTES UNIT 384-23E9. API Well No.
43-047-3588910. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/18/2005 - 2/25/2005.

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

02/25/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2005

Well Name	NBU 384-23E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-35889	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-20-2005	Class Date	
Tax Credit	N	TVD / MD	9,900 / 9,900	Property #	031003
Water Depth	0	Last CSG	7.875	Shoe TVD / MD	9,872 / 9,872
KB / GL Elev	4,910 / 4,892				
Location	Section 23, T9S, R21E, SESE, 491 FSL & 929 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.6667	NRI %	48.4887

AFE No		AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-24-2004
				Release Date	02-05-2005
08-24-2004		Reported By			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			491' FSL & 929' FEL (SE/SE)
			SECTION 23, T9S, R21E
			UINTAH COUNTY, UTAH

PATTERSON #779
TD: 9900' KMV LPR
DW/GAS
CHAPITA WELL DEEP

LEASE: U-0149075
ELEVATION: 4893' NAT GL, 4892' PREP GL, 4910' KB (18')

EOG WI 66.67%, NRI 48.488726%

01-17-2005	Reported By		ED TROTTER		
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,430	TVD	2,430	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FINISHED LD DP. BREAK KELLY. LAY DOWN BHA.
12:00	12:30	0.5	PULLED WEAR BUSHING.
12:30	13:30	1.0	RIG UP FRANKS CASING CREW. HELD PRE JOB SAFETY MEETING.
13:30	21:30	8.0	RAN CASING AS FOLLOWS: FLOAT SHOE, 1 FLOAT JOINT, 224 JTS 4 1/2", 11.6#, N-80, LTC W/MARKER JOINTS SET AT 7797' & 4428'. FLOAT SHOE SET @ 9872', FLOAT COLLAR @ 9826'. TOTAL OF 35 CENTRALIZERS, 1 - 10' ABOVE SHOE, ON FIRST COLLAR THE EVERY 2ND JOINT FOR TOTAL OF 35.
21:30	22:00	0.5	RIG DOWN CASING CREW. RIG UP PLUG RETAINER.
22:00	00:00	2.0	CIRCULATED BOTTOMS UP WITH RIG PUMP.
00:00	02:30	2.5	CEMENT AS FOLLOWS: PUMPED 10 BBLs WATER, 20 BBLs FLUSH, LEAD W/510 SXS "G" W/12% D020, 1% D79, .2% D112, .2% D46, .25#/SK D29, 5% D44 MIXED AT 11 PPG, YIELD 3.91, TAIL W/1610 SXS 50:50 POZ W/2% D020, .1% D46, .2% D167, .2% D65. MIXED AT 14.1 PPG, YIELD 1.29. DROPPED PLUG. DISPLACED WITH 152 BBLs WATER TO BUMP PLUG 500 PSI OVER WITH 3300 PSIG. RELEASED PSIG, FLOATS HELD.
02:30	06:00	3.5	ND BOP. CLEANED MUD TANKS.

SAFETY MEETING: RUNNING CSG/CEMENTING

NOTIFIED ED FORSMAN W/BLM IN VERNAL OF INTENT TO RUN & CEMENT PROD CASING AT 08:30 HRS, 1/3/05.

RELEASED RIG TO THE CWU 650-03, TRUCKS TO START MOVING SUNDAY 2/6/05

06:00 18.0 RELEASED RIG AT 06:00 AM, 2/5/05

02-18-2005 Reported By SEARLE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,883	TVD	9,883	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9826.0	Perf : 9424-9588	PKR Depth : 0.0
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Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
08:00	13:00	5.0	2/9/2005 - LOG WITH RST/CCL/VDL/GR FROM PBTD TO 1000'. TOP CEMENT @ ±1470'.

2/17/2005 - NU 15M BOPE. PRESSURE TESTED CASING TO 6500 PSIG. TESTED FLOW MANIFOLD TO 5000 PSIG. CHANGED OUT 2 VALES ON MANIFOLD.

MIRU CUTTERS WIRELINE. PERFORATE LPR @ 9424'-27', 9451'-52', 9464'-65', 9493'-94', 9516'-19', 9562'-63' & 9585'-88' @ 2 SPF @ 180 DEG. RDWL. SWIFN.

02-19-2005 Reported By HANSEN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,883	TVD	9,883	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9826.0	Perf : 8719-9588	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
07:00	18:30	11.5	SICP 175 PSIG. RU SCHLUMBERGER. BROKE DOWN LPR 9424-27', 9451-52', 9464-65', 9493-95', 9516-19', 9562-63', & 9585-88' @ 3300 PSIG. RU BIG RED HOT OIL SERVICE. PUMPED 165 GALLONS CHAMPION GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4972 GALS YF125ST PAD, 10,534 GALS YF125ST, 33,673 GALS YF118ST & 167,582# 20/40 SAND @ 1-6 PPG. MTP 6334 PSIG. MTR 54.3 BPM. ATP 5423 PSIG. ATR 45.8 BPM. ISIP 3120 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K COMPOSITE FRAC PLUG @ 9400'. PERFORATED MPR FROM 9179-82', 9212-13', 9258-60', 9293-94', 9311-13' & 9351-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 3934 PSIG. RU BIG RED. PUMPED 165 GALS GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4954 GALS YF125ST PAD, 10,529 GALS YF125ST, 34,423 GALS YF118ST & 168,113# 20/40 SAND @ 1-6 PPG. MTP 6524 PSIG. MTR 52.1 BPM. ATP 5352 PSIG. ATR 46.0 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9153'. PERFORATED MPR FROM 9024-27', 9043-44', 9065-66', 9077-80', 9110-11' & 9121-23' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 4321 PSIG. RU BIG RED. PUMPED 165 GALS GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4949 GALS YF125ST PAD, 10,528 GALS YF125ST, 26,701 GALS YF118ST & 133,883# 20/40 SAND @ 1-6 PPG. MTP 6519 PSIG. MTR 50.2 BPM. ATP 5599 PSIG. ATR 44.0 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9002'. PERFORATED MPR FROM 8818-19', 8831-33', 8852-54', 8878-79', 8899-8902', 8819-21' & 8969-72' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 3997 PSIG. RU BIG RED. PUMPED 165 GALS GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4945 GALS YF125ST PAD, 10,540 GALS YF125ST, 39,098 GALS YF118ST & 194,103# 20/40 SAND @ 1-6 PPG. MTP 6276 PSIG. MTR 54.1 BPM. ATP 5132 PSIG. ATR 46.8 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8785'. PERFORATED MPR FROM 8747-49' & 8719-22' @ 2 SPF & 180° PHASING. RDWL. SDFN. WILL CONTINUE PERFORATING IN AM. 5472 BLWTR.

02-20-2005 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,883	TVD	9,883	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9826.0			Perf : 8620-9588			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 2310 PSIG. RU CUTTERS WL. PERFORATED FROM 8620-24', 8665-68', & 8620-24' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 3718 PSIG. RU BIG RED. PUMPED 165 GALS CHAMPION GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4970 GALS YF125ST PAD, 10,537 GALS YF125ST, 43,303 GALS YF118ST & 220,112# 20/40 SAND @ 1-6 PPG. MTP 6283 PSIG. MTR 50.7 BPM. ATP 5125 PSIG. ATR 47.3 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

FLOWED 18-1/2 HRS. 16/64" CHOKE. FCP 1600 PSIG. 45-55 BFPH. RECOVERED 1050 BLW. 5965 BLWTR.

02-21-2005 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,883	TVD	9,883	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9826.0			Perf : 8620-9588			PKR Depth : 0.0		

Activity at Report Time: SI - WO FURTHER STIMULATION

Start	End	Hrs	Activity Description
06:00	18:00	12.0	FLOWED 12 HRS. 16/64" CHOKE. FCP 1750 PSIG. 40-50 BFPH. RECOVERED 650 BLW. 5315 BLWTR. SI. FINAL REPORT UNTIL FURTHER ACTIVITY.

02-23-2005 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,883	TVD	9,883	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9826.0			Perf : 8620-9588			PKR Depth : 0.0		
Activity at Report Time: PREP FRAC											

Start	End	Hrs	Activity Description
09:30	14:30	5.0	MIRU SWABCO WELL SERVICE. PREP TO FRAC. SDFN.

02-24-2005 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,883	TVD	9,883	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9826.0			Perf : 8370-9588			PKR Depth : 0.0		
Activity at Report Time: PREP FRAC											

Start	End	Hrs	Activity Description
07:00	15:30	8.5	SICP 2000 PSIG. RU CUTTERS WL. RIH W/GUNS & STACKED OUT @ 8556'. POH. RDWL. FLOWED 3 HRS. 16/64" CHOKE. FCP 1700 PSIG. 60 BFPH. RECOVERED 180 BLW. 5135 BLWTR. RUWL.

PERFORATED MPR/UPR FROM 8370-71', 8415-16', 8432-34', 8493-94', 8527-28', 8548-50' & 8562-64' WITH 3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. SET 10K COMPOSITE FRAC PLUG @ 8590'. RDWL. SDFN.

02-25-2005 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,883	TVD	9,883	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9826.0			Perf : 7705-9588			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 1900 PSIG. RU SCHLUMBERGER. BROKE DOWN MPR/UPR @ 3680 PSIG. RU BIG RED HOT OIL SERVICE. PUMPED 165 GALS CHAMPION GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4385 GALS YF125ST PAD, 2839 GALS YF125ST & 1327# 20/40 SAND @ 1PPG. SHUT DOWN JOB DUE TO SCHLUMBERGER MECHANICAL PROBLEM. FRAC W/4950 GALS YF125ST PAD, 10,546 GALS YF125ST, 26,191 GALS YF118ST & 131,638# 20/40 SAND @ 1-6 PPG. MTP 6528 PSIG. MTR 49.7 BPM. ATP 5013 PSIG. ATR 24.4 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K COMPOSITE FRAC PLUG @ 8340'. PERFORATED UPR FROM 8116-18', 8127-28', 8152-54', 8188-89', 8248-50', 8273-75' & 8294-95' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 4020 PSIG. RU BIG RED. PUMPED 165 GALS GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/5293 GALS YF125ST PAD, 10,537 GALS YF125ST, 34,296 GALS YF118ST & 168,369# 20/40 SAND @ 1-6 PPG. MTP 6429 PSIG. MTR 51.5 BPM. ATP 5549 PSIG. ATR 44.7 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8090'. PERFORATED UPR FROM 7833-35', 7884-85', 7913-14', 7937-39', 7975-76', 8013-14', 8032-33' & 8058-60' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 3723 PSIG. RU BIG RED. PUMPED 165 GALS GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4966 GALS YF125ST PAD, 8414 GALS YF125ST, 21,965 GALS YF118ST & 111,513# 20/40 SAND @ 1-6 PPG. MTP 6461 PSIG. MTR 51.1 BPM. ATP 5892 PSIG. ATR 36.0 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7817'. PERFORATED UPR FROM 7705-07', 7739-41', 7751-53', 7771-73' & 7784-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 2814 PSIG. RU BIG RED. PUMPED 165 GALS GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4959 GALS YF125ST PAD, 10,530 GALS YF125ST, 28,818 GALS YF118ST & 148,580# 20/40 SAND @ 1-6 PPG. MTP 6167 PSIG. MTR 51.3 BPM. ATP 4853 PSIG. ATR 46.9 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

FLOWED 13 HRS. OPEN CHOKE. FCP 0 PSIG. 40-45 BFPH. RECOVERED 579 BLW. 9346 BLWTR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON

5. Lease Serial No.
U-149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 384-23E

9. API Well No.
43-047-35889

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 2/25/2005 - 3/4/2005.

RECEIVED

MAR 0 / 2005

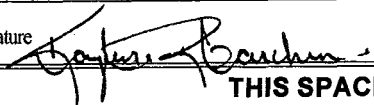
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 03-04-2005

Well Name	NBU 384-23E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-35889	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-20-2005	Class Date	
Tax Credit	N	TVD / MD	9,900/ 9,900	Property #	031003
Water Depth	0	Last CSG	7.875	Shoe TVD / MD	9,872/ 9,872
KB / GL Elev	4,910/ 4,892				
Location	Section 23, T9S, R21E, SESE, 491 FSL & 929 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.6667	NRI %	48.4887

AFE No		AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-24-2004
				Release Date	02-05-2005

08-24-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			491' FSL & 929' FEL (SE/SE)
			SECTION 23, T9S, R21E
			UINTAH COUNTY, UTAH

PATTERSON #779
TD: 9900' KMV LPR
DW/GAS
CHAPITA WELL DEEP

LEASE: U-0149075
ELEVATION: 4893' NAT GL, 4892' PREP GL, 4910' KB (18')

EOG WI 66.67%, NRI 48.488726%

01-17-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,430	TVD	2,430	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTd : 0.0		Perf :	PKR Depth : 0.0

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8090'. PERFORATED UPR FROM 7833-35', 7884-85', 7913-14', 7937-39', 7975-76', 8013-14', 8032-33' & 8058-60' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 3723 PSIG. RU BIG RED. PUMPED 165 GALS GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4966 GALS YF125ST PAD, 8414 GALS YF125ST, 21,965 GALS YF118ST & 111,513# 20/40 SAND @ 1-6 PPG. MTP 6461 PSIG. MTR 51.1 BPM. ATP 5892 PSIG. ATR 36.0 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7817'. PERFORATED UPR FROM 7705-07', 7739-41', 7751-53', 7771-73' & 7784-87' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BROKE DOWN PERFS @ 2814 PSIG. RU BIG RED. PUMPED 165 GALS GYPTRON T-106 SCALE INHIBITOR. RD BIG RED. FRAC DOWN CASING W/4959 GALS YF125ST PAD, 10,530 GALS YF125ST, 28,818 GALS YF118ST & 148,580# 20/40 SAND @ 1-6 PPG. MTP 6167 PSIG. MTR 51.3 BPM. ATP 4853 PSIG. ATR 46.9 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

FLOWED 13 HRS. OPEN CHOKE. FCP 0 PSIG. 40-45 BFPH. RECOVERED 579 BLW. 9346 BLWTR.

02-26-2005		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,883	TVD	9,883	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9826.0			Perf : 7705-9588			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	21:00	15.0	FLOW 15 HRS. WO CHOKE. FCP 0 PSIG. 10 BFPH. RECOVERED 380 BLW. 8966 BLWTR. STRONG GAS BLOW. SDFN.								

02-27-2005		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,883	TVD	9,883	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9826.0			Perf : 7705-9588			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
08:30	11:30	3.0	SICP 1500 PSIG. FLOWED 3 HRS. OPEN CHOKE. FCP 0 PSIG. 10 BFPH. RECOVERED 45 BLW. 8921 BLWTR. STRONG GAS BLOW.								

02-28-2005		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,883	TVD	9,883	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9826.0			Perf : 7705-9588			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
24:00	06:00	6.0	SICP 2100 PSIG. FLOW 6 HRS. WO CHOKE. FCP 0 PSIG. 10 BFPH. RECOVERED 75 BLW. 8846 BLWTR. STRONG GAS BLOW.								

03-01-2005		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,883	TVD	9,883	Progress	0	Days	27	MW	0.0	Visc	0.0

Formation : MESAVERDE

PBSD : 9826.0

Perf : 7705-9588

PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
07:00	19:00	12.0	FLOWED 1 HR ON 2" LINE. FCP 0 PSIG. 10 BFPH. STRONG GAS BLOW. RECOVERED 10 BLW. 8836 BLWTR. LOADED HOLE. RIH W/3-7/8" BIT & PUMP OFF SUB TO FILL @ 7745'. CLEANED OUT & DRILLED OUT PLUGS @ 7817' & 8090'. POH TO 7465'. SDFN. 8636 BLWTR.

03-02-2005 Reported By HANSEN

DailyCosts: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,883	TVD	9,883	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 9826.0

Perf : 7705-9588

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 1400 PSIG. RIH TO FILL @ 8268'. CLEANED OUT & DRILLED OUT PLUGS @ 8340', 8590', 8785', 9002' & 9153'. LANDED TUBING @ 9115'.

FLOWED 12 HRS. 16/64" CHOKE. FCP 2000 PSIG. 50-55 BFPH. RECOVERED 635 BLW. 7601 BLWTR.

03-03-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,883	TVD	9,883	Progress	0	Days	29	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 9826.0

Perf : 7705-9588

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1 HR. 16/64" CHOKE. SITP 0 PSIG. FCP 2000 PSIG. 50-55 BFPH. RECOVERED 55 BLW. 7546 BLWTR. CIRCULATED HOLE. CP 1600 PSIG. RIH. CLEANED OUT & DRILLED OUT COMPOSITE PLUG @ 9400'. RIH. CLEANED OUT FROM 9583' TO PBTD @ 9797'. LANDED TUBING @ 7701' KB. ND BOPE. NU TREE. PUMP OFF BIT & SUB.

FLOWED 14-1/2 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 3200 PSIG. 40-45 BFPH. RECOVERED 600 BLW. 6646 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF ASSEMBLY .91'

1 JT 2-3/8" 4.7# J55 TUBING 32.48'

XN NIPPLE 1.10'

236 JTS 2-3/8" 4.7# J55 TUBING 7648.32'

BELOW KB 18.00'

LANDED @ 7700.81' KB

03-04-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,883	TVD	9,883	Progress	0	Days	30	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBTD : 9826.0

Perf : 7705-9588

PKR Depth : 0.0

Activity at Report Time: SI. WO FACILITIES

Start	End	Hrs	Activity Description
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06:00

RDMOSU.

FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3200 PSIG. 12-15 BFPH. RECOVERED 584 BLW. 6062 BLWTR. SI. WO TRIBAL PIPELINE ROW. FINAL REPORT UNTIL TURN ON.

06:00

06:00

24.0 RDMOSU.

FLOW 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3200 PSIG. 12-15 BFPH. RECOVERED 584 BLW. 6062 BLWTR. SI. WO FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.

06:00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

017

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON

5. Lease Serial No.
U-149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 384-23E

9. API Well No.
43-047-35889

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/4/2005 - 3/18/2005.

RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

03/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Report Generated On: 03-18-2005

Well Name	NBU 384-23E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES	API #	43-047-35889	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-20-2005	Class Date	
Tax Credit	N	TVD / MD	9,900/ 9,900	Property #	031003
Water Depth	0	Last CSG	7.875	Shoe TVD / MD	9,872/ 9,872
KB / GL Elev	4,910/ 4,892				
Location	Section 23, T9S, R21E, SESE, 491 FSL & 929 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.6667	NRI %	48.4887

AFE No		302752		AFE Total		DHC / CWC									
Rig Contr		PATTERSON		Rig Name		PATTERSON #779		Start Date		08-24-2004		Release Date		02-05-2005	
08-24-2004		Reported By													
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD		0		TVD		0		Progress		0		Days		0	
								MW		0.0		Visc		0.0	
Formation :				PBTB : 0.0				Perf :				PKR Depth : 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 491' FSL & 929' FEL (SE/SE) SECTION 23, T9S, R21E UINTAH COUNTY, UTAH

PATTERSON #779

TD: 9900' K MV LPR

DW/GAS

CHAPITA WELL DEEP

LEASE: U-0149075

ELEVATION: 4893' NAT GL, 4892' PREP GL, 4910' KB (18')

EOG WI 66.67%, NRI 48.488726%

01-17-2005		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,430	TVD	2,430	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			

Formation : MESAVERDE

PBSD : 9826.0

Perf : 7705-9588

PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
07:00	19:00	12.0	FLOWED 1 HR ON 2" LINE. FCP 0 PSIG. 10 BFPH. STRONG GAS BLOW. RECOVERED 10 BLW. 8836 BLWTR. LOADED HOLE. RIH W/3-7/8" BIT & PUMP OFF SUB TO FILL @ 7745'. CLEANED OUT & DRILLED OUT PLUGS @ 7817' & 8090'. POH TO 7465'. SDFN. 8636 BLWTR.

03-02-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,883	TVD	9,883	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 9826.0

Perf : 7705-9588

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 1400 PSIG. RIH TO FILL @ 8268'. CLEANED OUT & DRILLED OUT PLUGS @ 8340', 8590', 8785', 9002' & 9153'. LANDED TUBING @ 9115'.

FLOWED 12 HRS. 16/64" CHOKE. FCP 2000 PSIG. 50-55 BFPH. RECOVERED 635 BLW. 7601 BLWTR.

03-03-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,883	TVD	9,883	Progress	0	Days	29	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 9826.0

Perf : 7705-9588

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1 HR. 16/64" CHOKE. SITP 0 PSIG. FCP 2000 PSIG. 50-55 BFPH. RECOVERED 55 BLW. 7546 BLWTR. CIRCULATED HOLE. CP 1600 PSIG. RIH. CLEANED OUT & DRILLED OUT COMPOSITE PLUG @ 9400'. RIH. CLEANED OUT FROM 9583' TO PBSD @ 9797'. LANDED TUBING @ 7701' KB. ND BOPE. NU TREE. PUMP OFF BIT & SUB.

FLOWED 14-1/2 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 3200 PSIG. 40-45 BFPH. RECOVERED 600 BLW. 6646 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF ASSEMBLY .91'

1 JT 2-3/8" 4.7# J55 TUBING 32.48'

XN NIPPLE 1.10'

236 JTS 2-3/8" 4.7# J55 TUBING 7648.32'

BELOW KB 18.00'

LANDED @ 7700.81' KB

03-04-2005 Reported By HANSEN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,883	TVD	9,883	Progress	0	Days	30	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBTD : 9826.0

Perf : 7705-9588

PKR Depth : 0.0

Activity at Report Time: SI. WO FACILITIES

Start	End	Hrs	Activity Description
06:00			RDMOSU. FLOW 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3200 PSIG. 12-15 BFPH. RECOVERED 584 BLW. 6062 BLWTR. SI. WO FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.
06:00	06:00	24.0	RDMOSU. FLOW 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 3200 PSIG. 12-15 BFPH. RECOVERED 584 BLW. 6062 BLWTR. SI. WO FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.
06:00			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-149075
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON		8. Well Name and No. NATURAL BUTTES UNIT 384-23E
		9. API Well No. 43-047-35889
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

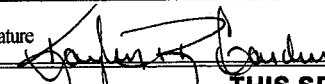
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No completion activities have occurred since 3/4/2005.

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

019

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-33314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON

5. Lease Serial No.

U-149075

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 384-23E

9. API Well No.

43-047-35889

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No completion activities have occurred since 3/4/2005.

RECEIVED

APR 05 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

04/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

020

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON

5. Lease Serial No.
U-149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 384-23E

9. API Well No.
43-047-35889

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No completion activities have occurred since 3/4/2005.

RECEIVED
APR 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

021

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON

5. Lease Serial No.
U-149075

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NATURAL BUTTES UNIT 384-23E

9. API Well No.
43-047-35889

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:30 a.m., 4/14/2005 through Kerr-Magee meter # 985141 on a 12/64" choke. Opening pressure, FTP 3350 psig, CP 3700 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 20 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						7. Unit or CA Agreement Name and No. NATURAL BUTTES					
2. Name of Operator EOG RESOURCES, INC.						8. Lease Name and Well No. NBU 384-23E					
3. Address P.O. Box 250 Big Piney, WY 83113				3a. Phone No. (include area code) 307-276-3331		9. AFI Well No. 43-047-35889					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON At top prod. interval reported below SAME At total depth SAME						10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVE					
14. Date Spudded 01/10/2005		15. Date T.D. Reached 02/03/2005		16. Date Completed 04/14/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4910 KB					
18. Total Depth: MD 9883 TVD			19. Plug Back T.D.: MD 9797 TVD			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CCL/VDL/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4	J-55	9-5/8	36#	0-2418		645					
7-7/8	N-80	4-1/2	11.6#	0-9872		2120					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8	7701										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) MESAVERDE		7705	9588	9424-9588			2/SPF				
B)				9179-9354			2/SPF				
C)				9024-9123			2/SPF				
D)				8818-8972			2/SPF				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
9424-9588		1171 BBLS GELLED WATER & 167,582 # 20/40 SAND									
9179-9354		1188 BBLS GELLED WATER & 168,113 # 20/40 SAND									
9024-9123		1004 BBLS GELLED WATER & 194,103 # 20/40 SAND									
8818-8972		1300 BBLS GELLED WATER & 194,103 # 20/40 SAND									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
04/14/2005	04/20/2005	24	→	20	785	220			FLOWS FROM WELL		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
12/64	SI 2500	3200	→	20	785	220		PRODUCING GAS WELL			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on page 2)

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH KERR-MAGEE METER # 985141. Two 400 bbl tanks # 80554V & 80555V are on location.

27. PERFORATION RECORD

8747-8624	2/SPF
8370-8564	2/SPF
8116-8295	2/SPF
7833-8060	2/SPF
7705-7787	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8747-8624	1400 BBLS GELLED WATER & 220,112 # 20/40 SAND
8370-8564	993 BBLS GELLED WATER & 131,638 # 20/40 SAND
8116-8295	1193 BBLS GELLED WATER & 168,369 # 20/40 SAND
7833-8060	842 BBLS GELLED WATER & 111,513 # 20/40 SAND
7705-7787	1055 BBLS GELLED WATER & 148,580 # 20/40 SAND

32. ADDITIONAL REMARKS

Perforated the Lower Price River from 9424-27', 9451-52', 9464-65', 9493-94', 9516-19', 9562-63' & 9585-88' w/2 SPF.

Perforated the Middle Price River from 9179-82', 9212-13', 9258-60', 9293-94', 9311-13' & 9351-54' w/2 SPF.

Perforated the Middle Price River from 9024-27', 9043-44', 9065-66', 9077-80', 9110-11' & 9121-23' w/2 SPF.

Perforated the Middle Price River from 8818-19', 8831-33', 8852-54', 8878-79', 8899-8902', 8819-21' & 8969-72' w/2 SPF.

Perforated the Middle Price River from 8747-49', 8719-22', 8620-24', 8665-68' & 8620-24' w/2 SPF.

Perforated the Middle Price River/Upper Price River from 8370-71', 8415-16', 8432-34', 8493-94', 8527-28', 8548-50' & 8562-64' w/2 SPF.

Perforated the Upper Price River from 8116-18', 8127-28', 8152-54', 8188-89', 8248-50', 8273-75' & 8294-95' w/2 SPF.

Perforated the Upper Price River from 7833-35', 7884-85', 7913-14', 7937-39', 7975-76', 8013-14', 8032-33' & 8058-60' w/2 SPF.

Perforated the Upper Price River from 7705-07', 7739-41', 7751-53', 7771-73' & 7784-87' w/2 SPF.

ENTITY ACTION FORM

Operator: EOG Resources Operator Account Number: N 9550
 Address: PO Box 250
city Big Piney
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735889	NATURAL BUTTES UNIT 384-23E	SESE	23	9 S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	2900	1/10/2005		1/13/2005	
Comments: PRRV = MVRD = WSMVD (GIVEN ENTITY 14494 IN ERROR BY E.RUSSELL)						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

6/20/2005

Title

Date

3. FILE

Designation of Agent/Operator

Merger

4/1/2005

Phone: 1-(435) 781-7044

NATURAL BUTTES

NAME _____

SEC TWN RNG

API NO**ENTITY**

LEASE

WELL

WELL

NBU 384-23E

23

1090S

210E

4304735889

2900

Federal

GW

P

westport NBU FORM 4A.xls 6/20/2005

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA nb/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/20/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/20/2005
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement from Westport of 9/17/03)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-149075
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 23, T9S, R21E SE/SE 491 FSL 929 FEL 40.01561 LAT 109.51215 LON		8. Well Name and No. NATURAL BUTTES UNIT 384-23E
		9. API Well No. 43-047-35889
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recompletable the referenced well commingling production of the Wasatch and Mesaverde formations as follows:

1. Set 10k composite frac plug @ 7695'. Perforate the Island from 7553-7669' w/2 SPF. Fracture stimulate.
 2. Set 10k composite frac plug @ 7530'. Perforate the Island from 7324-7501' w/2 SPF. Fracture stimulate.
 3. Set 10k composite frac plug @ 7250'. Perforate the North Horn from 6860-7182' w/2 SPF. Fracture stimulate.
 4. Set 10k composite frac plug @ 6810'. Perforate the Bf from 6503-6774' w/3 SPF. Fracture stimulate.
 5. Set 10k composite frac plug @ 6482'. Perforate the Ba from 6359-6462' w/3 SPF. Fracture stimulate.
 6. Set 10k composite frac plug @ 6328'. Perforate the Ba from 6104-6297' w/3 SPF. Fracture stimulate.
 7. Set 10k composite frac plug @ 6078'. Perforate the Ca from 5862-6055' w/3 SPF. Fracture stimulate.
 8. Set 10k composite frac plug @ 5830'. Perforate the Ca from 5659-5794' w/3 SPF. Fracture stimulate.
 9. Set 10k composite frac plug @ 5605'. Perforate the Ca from 5388-5562' w/3 SPF. Fracture stimulate.
 10. Set 10k composite frac plug @ 5170'. Perforate the Wasatch 5048-5133' w/3 SPF. Fracture stimulate.
- Drill out composite frac plugs, land tubing, return to sales commingling production in the Wasatch and Mesaverde formations.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

12/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not constitute a certification that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 12 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE SECTION 23, T9S, R21E S.L.B.&M
491 FSL 929 FEL 40.01561 LAT 109.51215 LON**

5. Lease Serial No.

U-0149075

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NATURAL BUTTES UNIT 384-23E

9. API Well No.

43-047-35889

10. Field and Pool, or Exploratory Area

WASATCH/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleated the referenced well commingling production in the Wastach and Mesaverde formations as follows:

1. Set 10k composite bridge plug @ 7695'. Perforated the Island from 7353-54', 7576-78', 7586-87', 7600-03', 7620-22' & 7666-69' w/2 SPF. Fracture stimulated with 833 bbls gelled water & 130,110 # 20/40 sand.
2. Set 10k composite frac plug @ 7525'. Perforated the Island from 7324-26', 7336-38', 7356-57', 7376-77', 7407-08', 7434-35', 7485-86' & 7500-01' w/2 SPF. Fracture stimulated with 730 bbls gelled water & 105,881 # 20/40 sand.
3. Set 10k composite frac plug @ 7250'. Perforated the North Horn from 6860-62', 6911-12', 6940-50', 6974-76', 6985-86', 7026-27', 7108-09', 7157-58', 7173-74' & 7181-82' w/2 SPF. Fracture stimulated with 736 bbls gelled water & 108,795 # 20/40 sand.
4. Set 10k composite frac plug @ 6810'. Perforated the Bf from 6503-04', 6528-29', 6544-46', 6581-82', 6588-89', 6602-03', 6681-82', 6699-6700', 6742-43' & 6772-74' w/3 SPF. Fracture stimulated with 472 bbls gelled water & 87,593 # 20/40 sand.
5. Set 10k composite frac plug @ 6482'. Perforated the Ba from 6359-60', 6386-87', 6406-07', 6415-16', 6440-41', 6448-50' & 6460-62' w/3 SPF. Fracture stimulated with 467 bbls gelled water & 85,210 # 20/40 sand.
6. Set 10k composite frac plug @ 6326'. Perforated the Ba from 6104-05', 6138-39', 6156-57', 6170-72', 6199-6200', 6216-17', 6258-60', & 6294-97' w/3 SPF. Fracture stimulated with 525 bbls gelled water & 99,994 # 20/40 sand.

SEE ATTACHED SHEET (02/27/2006)14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

02/27/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 13 2006
DIV. OF OIL, GAS & MINING

Natural Buttes Unit 384-23E- Sundry Item #13 (CONTINUED):

7. Set 10k composite frac plug @ 6078'. Perforated the Ca from 5862-65', 5884-86', 5949-50', 5958-59', 6023-24', 6039-40' & 6054-55' w/3 SPF. Fracture stimulated with 485 bbls gelled water & 85,831 # 20/40 sand.
8. Set 10k composite frac plug @ 5830'. Perforated the Ca from 5659-62', 5683-84', 5739-40', 5782-83' & 5791-94' w/3 SPF. Fracture stimulated with 338 bbls gelled water & 85,146 # 20/40 sand.
9. Set 10k composite frac plug @ 5605'. Perforated the Ca from 5388-89', 5408-11', 5429-30', 5450-53', 5467-68' & 5561-62' w/3 SPF. Fracture stimulated with 663 bbls gelled water & 138,873 # 20/40 sand.
10. Set 10k composite frac plug @ 5170'. Perforated the Wasatch from 5048-50', 5084-87', 5112-14' & 5132-33' w/3 SPF. Fracture stimulated with 509 bbls gelled water & 99,992 # 20/40 sand. Drilled out plugs @ 5170', 5605', 5830', 6078', 6326', 6482', 6810', 7250', 7525' & 7695'. Landed tubing @ 7713'. Returned to sales 2/11/2006 commingling production in the Wasatch and Mesaverde formations.

TEST: 2/11/2006, 294 MCF, 160 BW, 20 BO, in 24 hours on 16/64" Choke TP 800 psig, CP 1220 psig.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

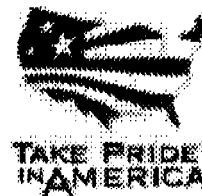
Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

UT. OF OIL, GAS & MIN. (BLM)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009

Michael A. Nixon
Agent and Attorney-in-Fact

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only EP
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SESW
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SESW
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SESW
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SESW
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENE
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985 FNL 972 FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENE
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895 FSL 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENE
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NENW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 384-23E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0491 FSL 0929 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 23 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047358890000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/21/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex;"> <div style="flex: 1;"> <p>Kerr-McGee Oil & Gas Onshore, LP requests a one year shut-in extension for the subject well. The well was shut-in on 11/21/2013 to remove production facilities in preparation for drilling the 921-23P Pad wells. Please see the attached bradenhead test information showing wellbore integrity completed on 10/21/2014. Kerr-McGee requests a one year shut-in extension from the bradenhead test date. Thank you.</p> </div> <div style="flex: 0.5; text-align: right; padding-right: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: January 29, 2015 By: <i>[Signature]</i></p> </div> </div>		
NAME (PLEASE PRINT) Kristina Geno		PHONE NUMBER 720 929-6824
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 11/3/2014		

NBU 384-23E - it has a Nipple, 90 and Bootie on it.

10/15/14 0psi after a 30 min build up test.

10/16/14 7:15am had 3psi, at 2:00pm had 0psi

10/17/14 7:00am had 6psi, at 2:30pm had 4psi

10/18/14 8:25am had 7psi

10/20/14 7:20am had 11psi

10/21/14 7:00am had 12psi

Bradenhead Test Record - Greater Natural Buttes			
Well Name & Number: <i>NBU 384-23E</i>		Data Collection Responsibilities:	
API Number:		Lease Operator: Lines 1 through 15, and signature with date at bottom.	
Date of Test: <i>10-15-14</i>		Prod. Engineer: Lines 16 through 22, and signature with date at bottom.	
Line No.	All Wells (Lines 1-8)	Circle / Fill In	Comments
1	Bradenhead Valve Open	<input checked="" type="radio"/> / N	
2	Bradenhead Valve Locked Open	<input checked="" type="radio"/> / N	
3	Pressure Relief Assembly (PRA)	<input checked="" type="radio"/> / N	<i>nipple Bootie Bootie WAS OFF</i>
Bradenhead Flow Status:			
4	Open-No flow	Y / N	
5	Tubing Pressure		
6	Production Casing Pressure	<i>0</i>	psig
7	Surface Casing Pressure	<i>N/A</i>	psig
Build-up Test: (Notes 1 - 3)			
8	Stabilized Pressure		psig
For Build-up Pressure Greater than 400 psi Treat on Case by Case Basis Conduct Diagnostic Testing/Review - Remediation May Be Required			
For Non-zero Surface Casing Build-up (Notes 4 - 5)			
9	Time to Bleed to Zero PSI	<i>0</i>	minutes
10	Is Flow Sustained	Y / N	
11	Type of Fluid Recovered	H2O / Mud / Diesel / Oil	
12	Amount of Fluid Recovered		gallons
<i>START TEST 7:54 AM</i> <i>TOOK OFF FINISH TEST 8:10 AM</i> <i>nipple bootie PUT ON A 60 PSI</i> <i>gauge Did a 15 min pressure test</i> <i>Buildup 0 PSI in 15 min left on</i> <i>jackhammer tomorrow</i> <i>Well shut in Top half</i> <i>OF TRM IS OFF.</i> <i>checked 10-16-14 7:15 AM</i> <i>had 2-3 PSI left on.</i> <i>checked at 2:00 PM 0 PSI (Thermal)</i>			
Post Test Check			
13	Bradenhead Valve Locked Open	Y / N	
14	PRA Installed	Y / N	
15	Winterization Fluid Added?		gallons
Well Status			
16	Flowing/Plunger/Other Artificial Lift	Y / N	
17	Shut-in	Y / N	
18	Temporary Bridge Plug above Perfs	Y / N	
<i>✓ at 10-17-14 7:00 A 6 psi</i> <i>✓ 10-17 230 P 4 psi</i> <i>✓ 10-18 825 A 7 psi</i> <i>✓ 10-20 720 A 11 psi</i>			
Test Status			
19	Pre-completion	Y / N	
20	Post completion	Y / N	
21	Post recompletion	Y / N	
22	Pre-Plug & Abandonment	Y / N	
Notes:			
1) Surface Casing build-up to be performed with a Pressure Relief Assembly until stabilized (maximum 7 days).			
2) Pressures to be recorded on chart or digitally. Verify calibration of gauges and chart recorders (every 6 months).			
3) Ensure gauge and charts are properly scaled for pressure and time. Charts to be submitted to Production Engineer and filed.			
4) Leave Pressure Relief Assembly in place for containment with bradenhead valve locked open if build-up is non-zero.			
5) Re-winterize if more than 1.0 gallons of winterization fluid is recovered.			
Test performed by: <i>PAUL Briggs</i> (Lease Operator)			
Data reviewed by: (Production Engineer)			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149075
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 384-23E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0491 FSL 0929 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 23 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047358890000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/3/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 384-23E well was returned to production on 6/3/2015. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 05, 2015		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 6/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0491 FSL 0929 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 23 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047358890000
PHONE NUMBER: 720 929-6507		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/24/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 384-23E well was returned to production on 2/24/2016. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 25, 2016		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 2/25/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 384-23E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0491 FSL 0929 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 23 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047358890000
PHONE NUMBER: 720 929-6507		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/16/2016	OTHER: <input style="width: 100px;" type="text" value="WORKOVER"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A WORKOVER FOR TUBING FAILURE HAS BEEN COMPLETED ON THE NBU 384-23E WELL. PLEASE SEE THE ATTACHED OPERATIONS SUMMARY REPORT FOR DETAILS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 19, 2016		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 4/19/2016	

US ROCKIES REGION
Operation Summary Report

Well: NBU 384-23E				Spud date:					
Project: UTAH-UINTAH				Site: NBU 921-23P PAD				Rig name no.: MILES 2/2	
Event: WELL WORK EXPENSE				Start date: 3/28/2016				End date: 4/4/2016	
Active datum: RKB @0.00usft (above Mean Sea Level)				UWI: NBU 384-23E					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
3/28/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA	
	7:15 - 16:00	8.75	MAINT	45	A	P		MOVE RIG & EQUIP FROM NBU 920-15C, MIRU SPOT EQUIP, SICP 60 PSI, CNTRL WELL W/ 45 BBLS TMAC, NDWH, NUBOP, MIRU SCAN TECH, POOH SCAN 183 JT 2 3/8" J-55 TBG, 70 YB, 21 BB, 3 DBL BB, & 89 JTS RB, PU 3 7/8" MILL RIH W/ 91 JTS TBG EOT @ 2970', SWI, SDFN.	
3/29/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA	
	7:15 - 18:30	11.25	MAINT	44	D	P		SICP 500 PSI, CNTRL WELL W/ 20 BBLS TMAC, CONT TO PU 2 3/8" J-55 TBG RIH W/ 164 JTS (255 TOT) TAG FILL @ 8066', RU PWR SWVL, MIRU WTRFRD FU W/ N2 BRK CIRC (2 HRS) C/O 4' BRK FREE, RIH W/ 12 JTS TBG TAG @ 8429' C/O 15' BRK FREE, RIH W/ 10 JTS TAG @ 8749' C/O TO 8824', CIRC CLN, POOH LD 4 JTS, SWI, SDFN.	
3/30/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA	
	7:15 - 17:00	9.75	MAINT	44	C	P		SICP 550 PSI, OPEN WELL BRK CIRC W/ WTRFRD FU W/ N2, DRL 3 HRS NO HOLE, POOH STD BK TBG, OUTER EDGE & CENTER WORN ON MILL, PU NEW MILL RIH W/ 279 JTS TBG EOT @ 8816', SWI, SDFN.	
3/31/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA	
	7:15 - 17:00	9.75	MAINT	44	D	P		SICP 550 PSI, OPEN WELL BRK CIRC W/ FU W/ N2 (2 HR), C/O FROM 8824'- 8832' (1 HR) STARTED MAKING HOLE FASTER BRK FREE @ 8911', RIH TAG @ 9341', C/O TO 9692', CIRC CLN, RD PWR SWVL, POOH LD 48 JTS TBG, STD BK 120 JTS, EOT @ 4477', SWI, SDFWE.	
4/4/2016	6:45 - 7:00	0.25	MAINT	48		P		HSM - JSA	
	7:00 - 9:00	2.00	MAINT	31	I	P		SICP = 650 PSI. BLW WELL DWN. PUMP 20 BBLS DWN TBG. CONT POOH W/ REM TBG. LD BIT SUB & 3 7/8 WTF MILL.	
	9:00 - 13:00	4.00	MAINT	31	I	P		PU 1.875 XN/NC. RIH W/ 259 JTS 2 3/8 J-55 TBG. PU 4 1/16 TBG HNGR. LAND TBG. EOT @ 8202' RU BROACH EQUIP. ALL TBG BROACH GOOD. RD BROACH EQUIP. RD TBG EQUIP & RIG FLOOR. ND BOP. NU WH. SWI FOR PSI BUILD UP. NOTE: THIS WELL NEEDS PURGED BEFORE GOING T/ SALES. RD RIG & RACK OUT RIG EQUIP.	
	13:00 - 15:00	2.00	MAINT	30	G	P		ROAD RIG T/ NBU 922-29D1T. MIRU RIG & SPOT RIG EQUIP. SDFN.	
4/6/2016	7:00 - 17:00	10.00	PROD	42		P		SWABBING FL 4900, 3 RUNS, 75 BARRELS	
4/7/2016	7:00 - 13:00	6.00	PROD	42		P		SWABBING FL 5500, 3 RUNS, 20 BARRELS	
4/8/2016	7:00 - 17:00	10.00	PROD	42		P		SWABBING FL 5800, 4 RUNS, 61 BARRELS	
4/11/2016	7:00 - 17:00	10.00	PROD	42		P		SWABBING FL 3500, 3 RUNS, 32 BARRELS	
4/12/2016	7:00 - 17:00	10.00	PROD	42		P		SWABBING FL 5000, 3 RUNS, 43 BARRELS	
4/13/2016	7:00 - 12:00	5.00	PROD	42	B			FLUID @ 5000', 4 RUNS, 9 BARRELS	

US ROCKIES REGION

Operation Summary Report

Well: NBU 384-23E

Spud date:

Project: UTAH-UINTAH

Site: NBU 921-23P PAD

Rig name no.: MILES 2/2

Event: WELL WORK EXPENSE

Start date: 3/28/2016

End date: 4/4/2016

Active datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 384-23E

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:00 - 12:00	5.00	MAINT	35		P		<p>Date: 4/13/2016 Foremen:</p> <p>Job Code 80012176</p> <p>Well name: NBU 384-23E Mechanical</p> <p>Craig Massey ZID VMV004</p> <p>Operators: Josue S Jenner S</p> <p>Tel.Number 435-828-8475 WIN#:</p> <p>Slick Line Company: J & D Wireline Inc.</p> <p>JOB DESCRIPTION Successful</p> <p>Traveled to location rigged up next to a swab rig up on well head ran JDC found heavy fluid @ 5900 drift down to 8187 latched onto the spring jarred on the spring for a while nothing beat down jarred out for a while up to 900 pounds came out with a high impact spring ran TD with a sample bailer sat down @ 9670 came out with just fluid ran scratcher out the tubing came out ran 1.9 broach sat down @ 8187 came out tubing was clean spring looked good left high impact spring out for the swab rig rigged down traveled to the next location</p> <p>Fluid Level: 5900 Plunger Replace NO</p> <p>Spring Found At 8187</p> <p>SN Depth: 8187 Plunger Found At N/A</p> <p>Stuck Spring Latched on and able to pull</p> <p>TD (Max Depth) 9670 Plunger Diameter</p> <p>N/A Broken Spring No</p> <p>TD (in tubing) Plunger Type N/A Scale on the</p> <p>Spring No</p> <p>Tubing PSI: 20 Stuck Plunger No Spring</p> <p>Condition Good</p> <p>Casing PSI 600 Broken Plunger No Spring</p> <p>Type High Impact</p> <p>Final Tubing PSI: 20 Plunger Condition ?</p> <p>Spring Replace YES Left Spring</p> <p>out</p> <p>Final Casing PSI: 601 Scale on Plunger No</p> <p>New Spring No</p> <p>Tight Spots NO Tubing was clean</p> <p>FLUID LEVEL=4500</p> <p>FLUID LEVEL=5500</p>
4/14/2016	7:00 - 13:00	6.00	PROD	42	B	P		
4/15/2016	7:00 - 14:00	7.00	PROD	42	B	P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 384-23E					Spud date:					
Project: UTAH-UINTAH			Site: NBU 921-23P PAD				Rig name no.: MILES 2/2			
Event: WELL WORK EXPENSE			Start date: 3/28/2016					End date: 4/4/2016		
Active datum: RKB @0.00usft (above Mean Sea Level)				UWI: NBU 384-23E						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation		
4/16/2016	7:00 - 17:00	10.00	PROD	42		P		SWABBING FL 5000, 2 RUNS, 64 BARRELS		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 384-23E
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PHONE NUMBER: 720 929-6456		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/19/2016	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator performed a Water Shut Off procedure by setting a cast iron bridge plug isolating the lower water bearing zones on the NBU 384-23E well that was completed on 10/19/2016. Please see the attached operations summary report for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 16, 2016		
NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 10/24/2016	

US ROCKIES REGION
Operation Summary Report

Well: NBU 384-23E				Spud date:					
Project: UTAH-UINTAH			Site: NBU 921-23P PAD				Rig name no.: MILES 4/4		
Event: WELL WORK EXPENSE			Start date: 10/14/2016					End date: 10/19/2016	
Active datum: RKB @0.00usft (above Mean Sea Level)				UWI: NBU 384-23E					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
10/14/2016	11:00 - 14:00	3.00	MAINT	30	A	P		MIRU SDFWE	
10/17/2016	7:00 - 7:30	0.50	MAINT	48		P		HSM, CHECKING WELL PSI & CONTROLLING WELL.	
	7:30 - 8:30	1.00	MAINT	30	E	P		FTP & FCP 650, BLEW WELL DWN TO FB TNK, CONTROL WELL W/ 40 BBLS T-MAC.	
	8:30 - 9:00	0.50	MAINT	30	F	P		ND WH, UNLAND TBG NOT STUCK, NU BOPS, UNLAND TBG.	
	9:00 - 11:00	2.00	MAINT	45	A	P		RU & SCAN OUT W/ 60 JTS TBG HAD TO SHUT DWN DUE TO HARD WIND.	
	11:00 - 15:00	4.00	MAINT	46	C	P		WAIT TO SEE IF WIND WOULD DIE DWN. NOT DIEING OFF SWI SDFN.	
10/18/2016	7:00 - 7:30	0.50	MAINT	48		P		HSM, WORKING W/ SCANNERS.	
	7:30 - 11:30	4.00	MAINT	45	A	P		SICP & SITP 550 PSI, OPEN CSG TO FB TNK, CONTROL TBG W/ T-MAC SCAN OUT W/ REM 199 JTS 23/8 J-55. 213 YELLOW BAND, 46 JTS JTS 131,160,161, BENT, 43 ID PITTING & WALL LOSS.RD SCAN TECH.	
	11:30 - 14:00	2.50	MAINT	34	I	P		RU CUTTERS RIH W/ 41/2 GR TO 8860',POOH RIH SET 41/2 CIBP @ 8822' HAD COLLAR @ 8818', POOH RD WL.	
	14:00 - 17:00	3.00	MAINT	31	I	P		PU 1.875 X/N & 151 23/8 J-55 YELLOW BAND BROACHING.	
10/19/2016	7:00 - 7:30	0.50	MAINT	48		P		HSM, BROACHING TBG	
	7:30 - 15:00	7.50	MAINT	31	I	P		SICP & SITP,550 PSI , CONTROL TBG W/ 20 BBLS T-MAC, PU REM 93 JTS 23/8 YB J-55 BROACHING. A TTL OF 244 JTS. LAND TBG. ND BOP. NU WELL HEAD. SWI. RDMO LOC. MIRU ON BON - 1023-1J. SDFN.	
KB=18' 4 1/6" HANGER= .83' 244 JTS 2 3/8" J-55 YB=7678.74' XN 1.875" = 1.05' EOT @ 7698.62'									